



Methane to Markets Partnership Expo



Development of Markets

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Beijing, China
30 October – 1 November 2007



Agenda

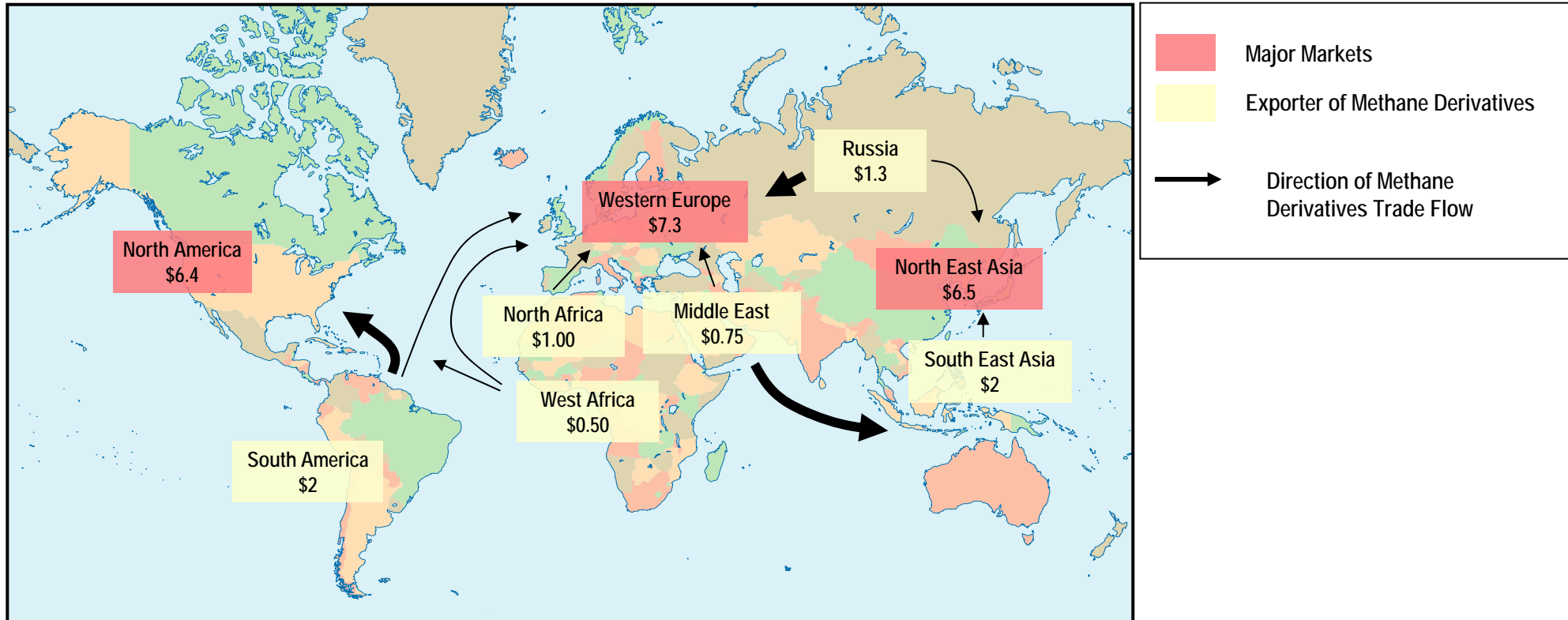
- **Overview of associated gas flaring and venting**
- **Associated gas monetization options**
- **Market development requirements**
- **Case studies**
 - **West African Gas Pipeline for power generation**
 - **CNG for urban clean fuels**
 - **Gas to chemicals**
- **Investment climate**
- **Conclusions**



Source: The New York Times (2007)

Associated gas – an energy source that is too valuable to be wasted

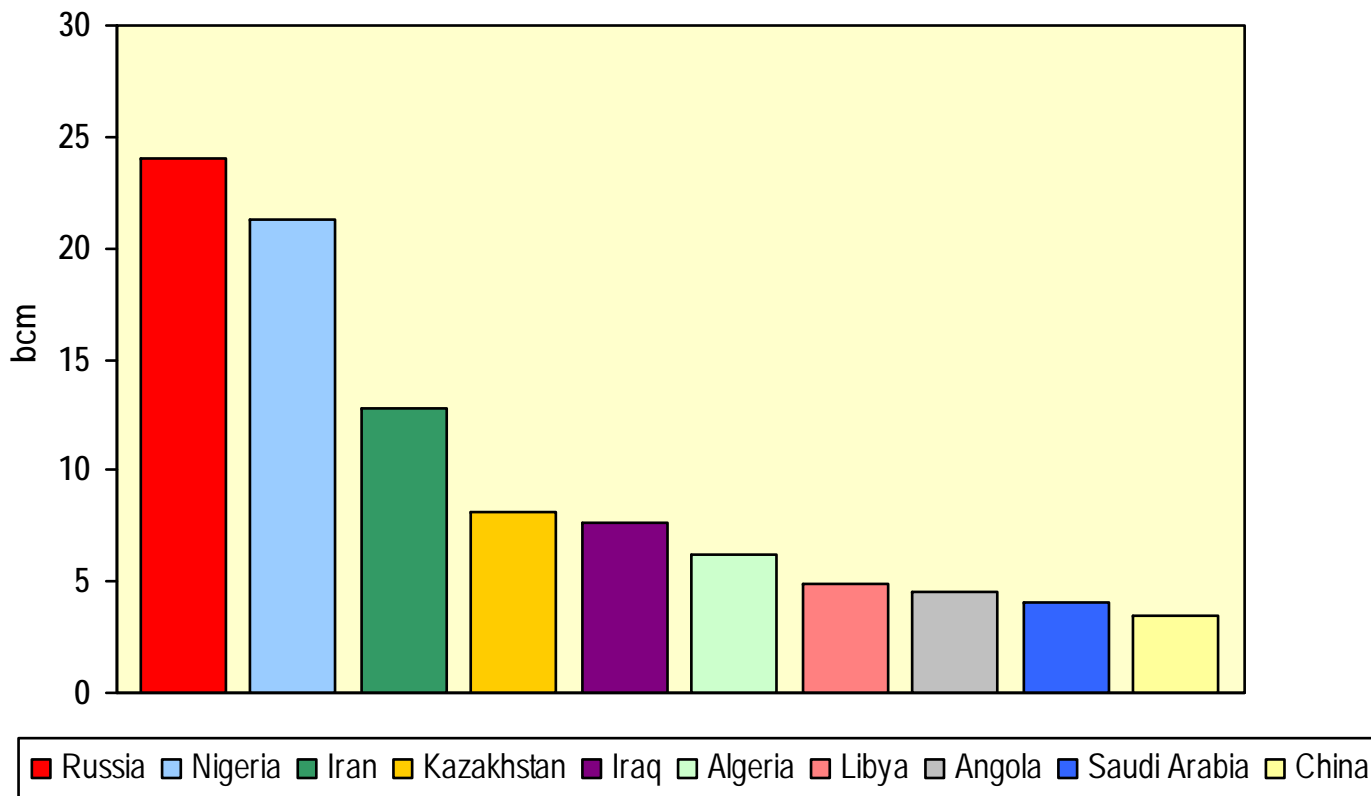
GLOBAL NATURAL GAS COSTS (Q2 2006, US\$ per mm BTU)



Large supply of low-cost natural gas gives the Middle East a substantial competitive advantage

Top gas flaring / venting countries

Gas Flared / Vented (2006)



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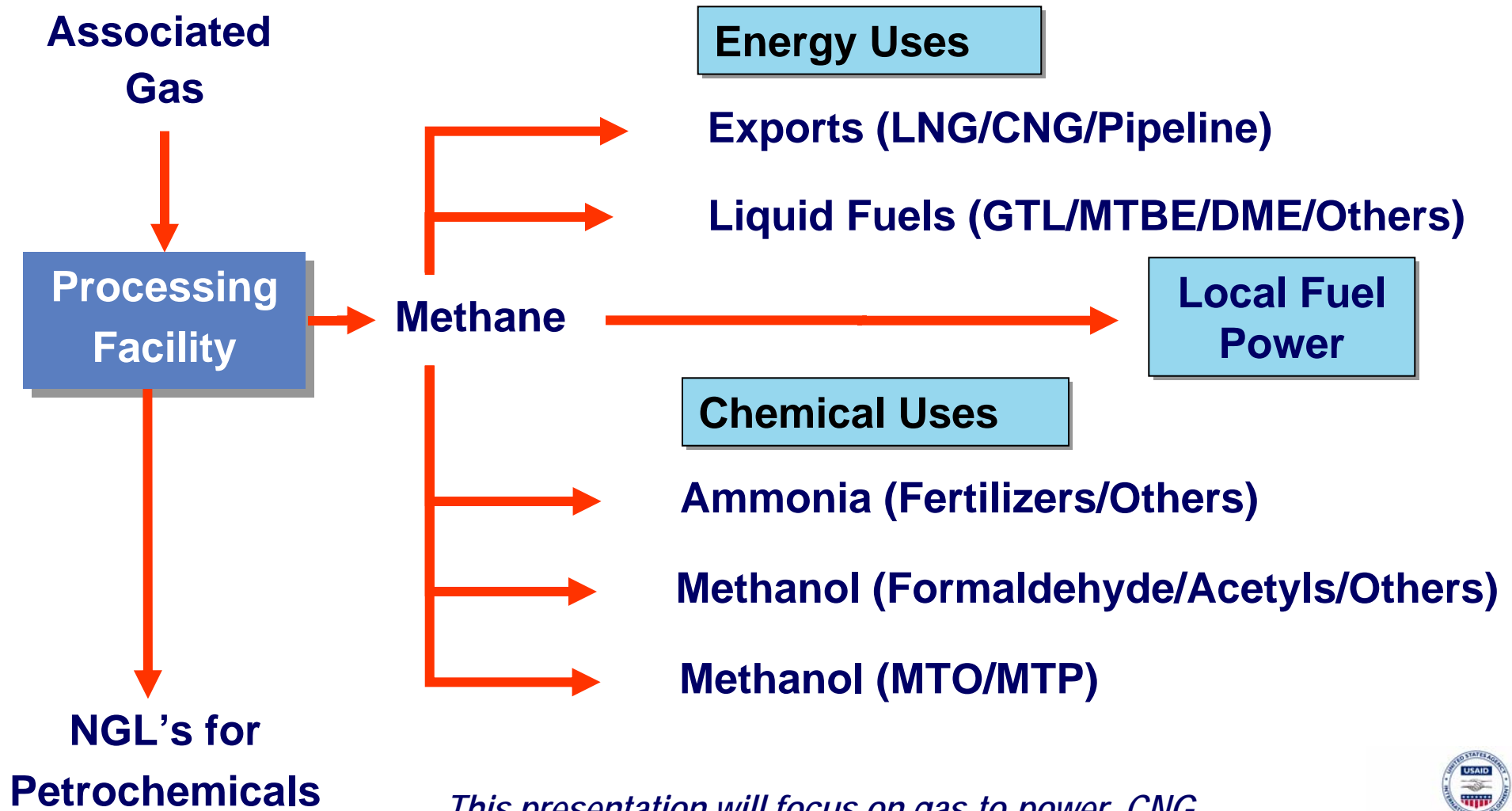
Significant improvement has been achieved over the past 20 years

Source: U.S. National Oceanic and Atmospheric Administration, Final Report to the World Bank (2007)



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Potential opportunities for adding value to associated gas in order to develop its markets



This presentation will focus on gas-to-power, CNG as urban fuel and gas-to-chemical markets



Associated Gas Monetization Options

Pipelines are typically used to distribute gas for distances within 2000 km

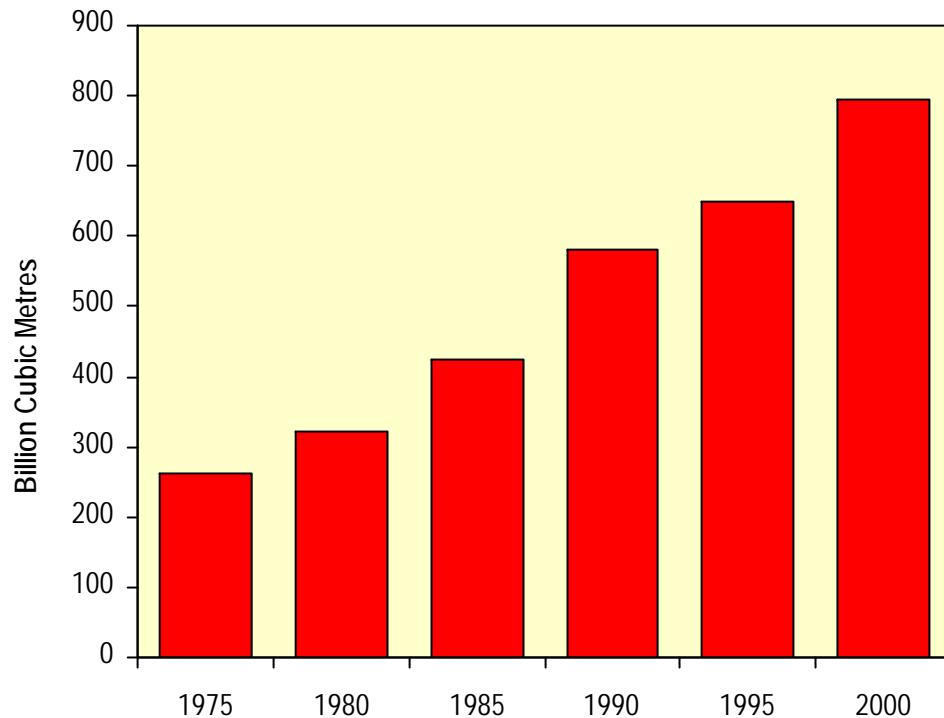


- Pipelines are the most mature and developed form of gas transportation
- Gas pipeline projects are highly capital intensive
- Generally pipelines are more economic than LNG below 2000 km
- Significant fixed cost component
- Economics are highly volume dependent (economies of scale)
- Successful pipeline development requires:
 - Sustainable market size
 - Competitive pricing of gas

CNG - compressed natural gas

- **Compressed gas – 100 to 170 bar & -17 to 5 deg C**
- **Being used as bus/taxi fuel in major cities but uses existing gas supplies**
- **Particularly attractive concept as gas can be loaded onto a vessel directly from the field or processing plant and delivered to off grid power plants and industrial users**
- **Low infrastructure costs - no need for specialized liquefaction or regasification terminals**
- **Logistics flexibility – can use barges, vessels or trucks**
- **More cost effective than LNG or pipelines for modest gas volumes (3 to 15 million Nm³/d)**
- **Would enable monetization of small stranded reserves (< 60 bcm)**
- **Scalability good – just add more vessels**

GAS CONSUMPTION FOR ELECTRICITY GENERATION



- Gas consumption for electricity generation is continuing to increase steadily
- Combined Cycle Gas Turbines are increasingly the technology of choice for electricity generation
- Capital and operating costs are lower than alternative fuels
- Development flexibility
- Environmentally friendly



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Market Development Requirements

Issues to be addressed in order to develop gas markets and promote their growth

- **Economic incentives to support the investments needed in producing, capturing, transporting, and utilizing methane**
- **Policy, legal and regulatory framework**
 - Property rights of methane
 - Tariffs
 - Multi-country collaboration and regional integration, if cross border
- **Access to pipeline transportation**
- **Access to power grid**
- **Access to distribution channel of product value chain**



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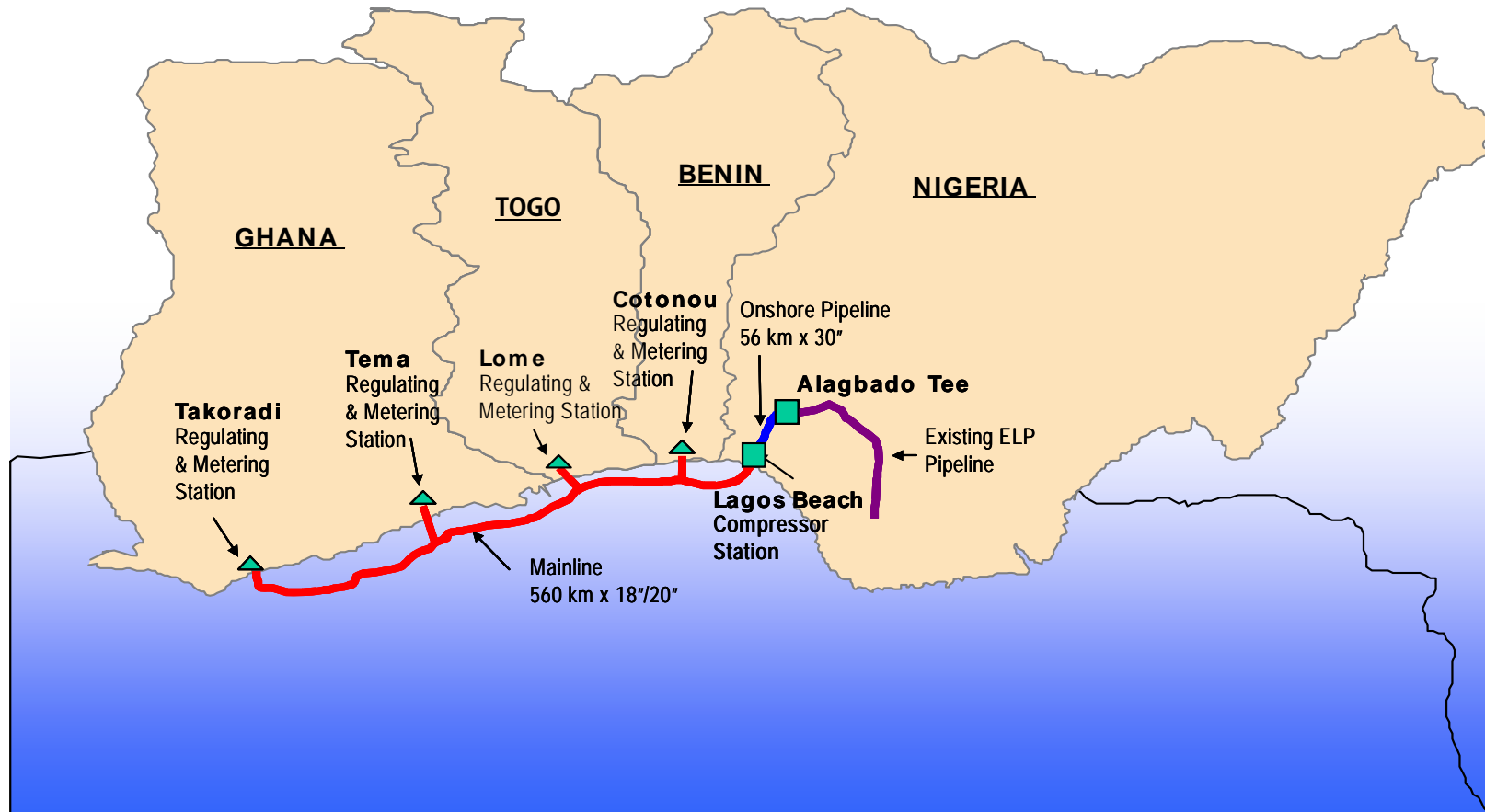


Case Studies



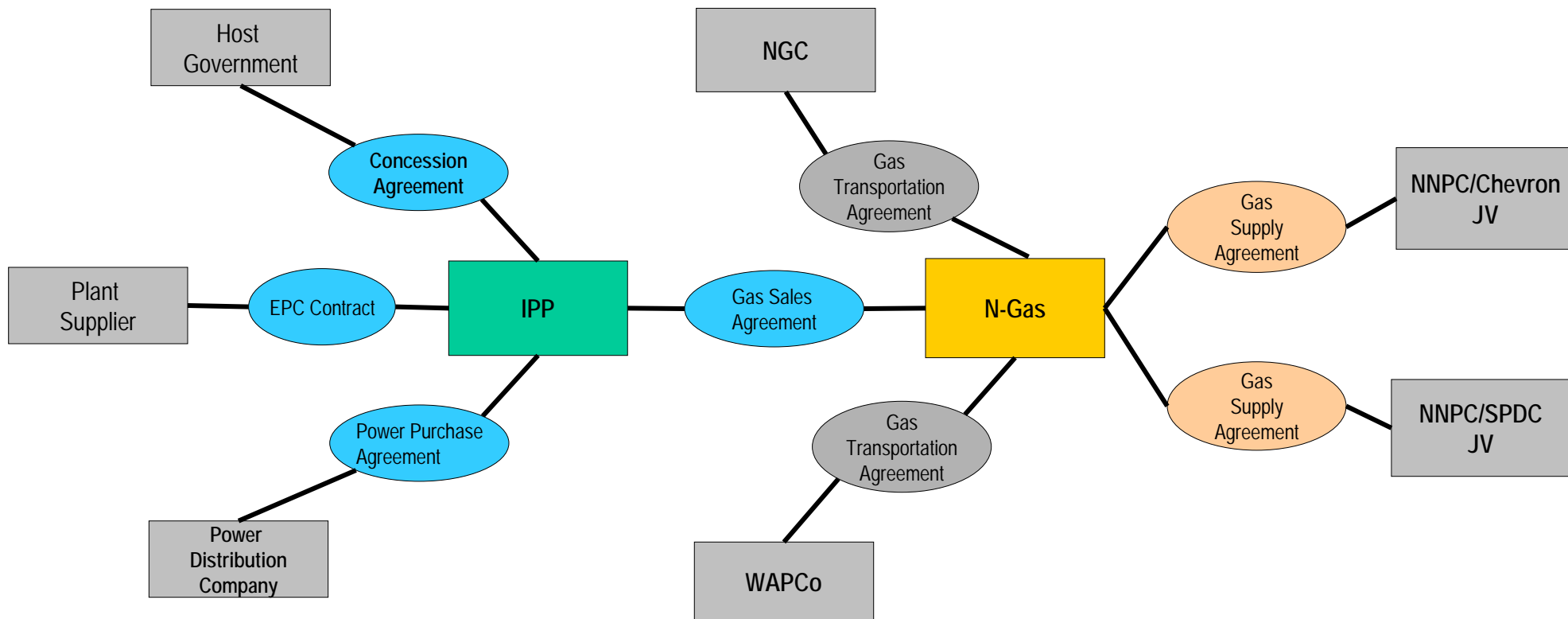
WAGP – Associated Gas to Power

WAGP – a cross-border pipeline that transports associated gas from Nigeria to its three neighboring countries for power generation



The pipeline will be operational shortly

Gas-to-power chain involves government, international agencies, financial institutes, oil companies and power distributors, etc



The complexity of the gas-to-power chain, and multiple cross-border agreements, required extensive negotiations

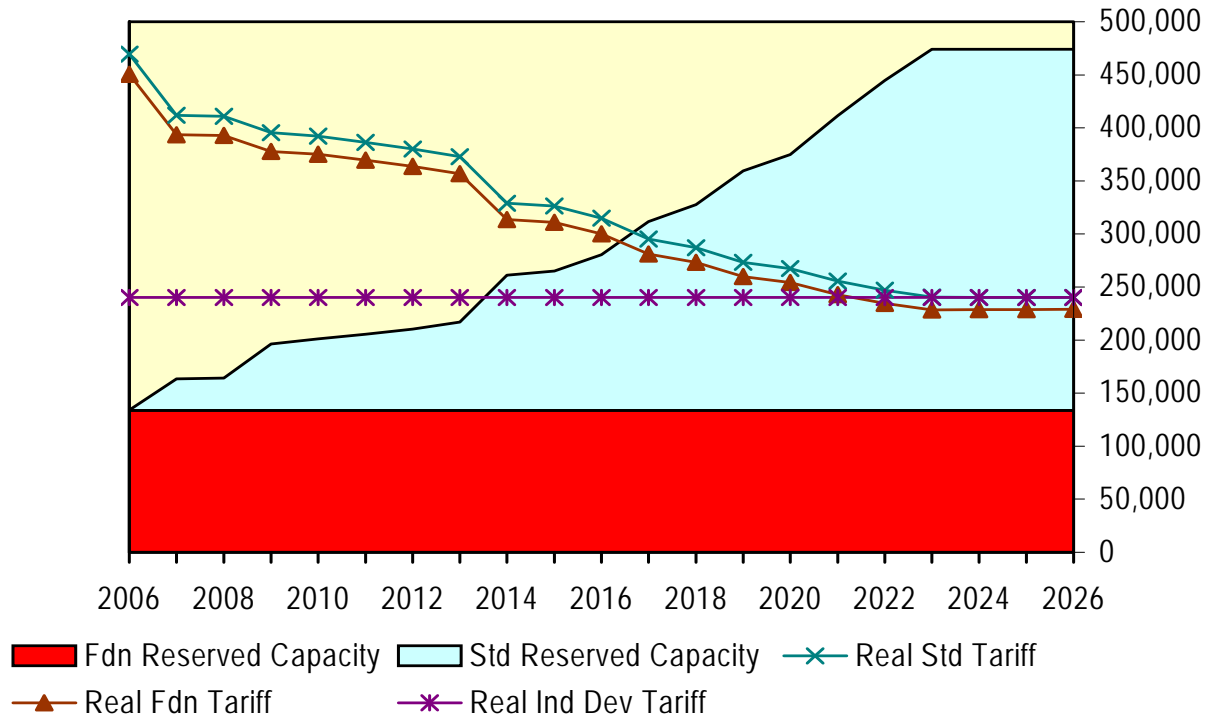
WAGP's tariff structure was tailored to ensure project success

- Sponsors early on tabled a scheme to:
 - Take market growth risk
 - But with a floor rate of return
 - All stakeholders benefit as pipeline fills
 - Foundation customers compensated for risk
 - Foundation customers compensated for risk
 - Special tariff for industry

- Economic efficiency requirement added to judge Pipeline Development Plan options – Weighted Average Tariff

- Excess profits limited by tariff formula and pipeline capacity

RELATION OF REAL TARIFFS TO RESERVED CAPACITY
(reserved capacity in MMBtu/day (RH axis))



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Lessons learned from WAGP for gas-to-power market development

■ Major success

- USAID-funded technical assistance to the governments of Ghana, Benin, Togo and Nigeria resulted in over \$600 million of private sector investment
- The pipeline will take formerly flared or vented gas from Nigeria and transport it to Benin, Togo and Ghana for power generation, replacing heavy fuel oil
- The use of flared/vented gas significantly reduces greenhouse gas emissions
- The WAGP is expected to result in a reduction of greenhouse gas emissions of 100 million tons (CO₂ equivalent) over twenty years
- Novel tariff model creates win-win environment for economic efficiency
- Strong political support and regional integration
- Strong vote of confidence by project sponsors, participants and World Bank
- Will add stability to country power grids, supporting creation of a regional power market structure

West Africa Gas Pipeline

– delivering reliable energy supplies to West Africa

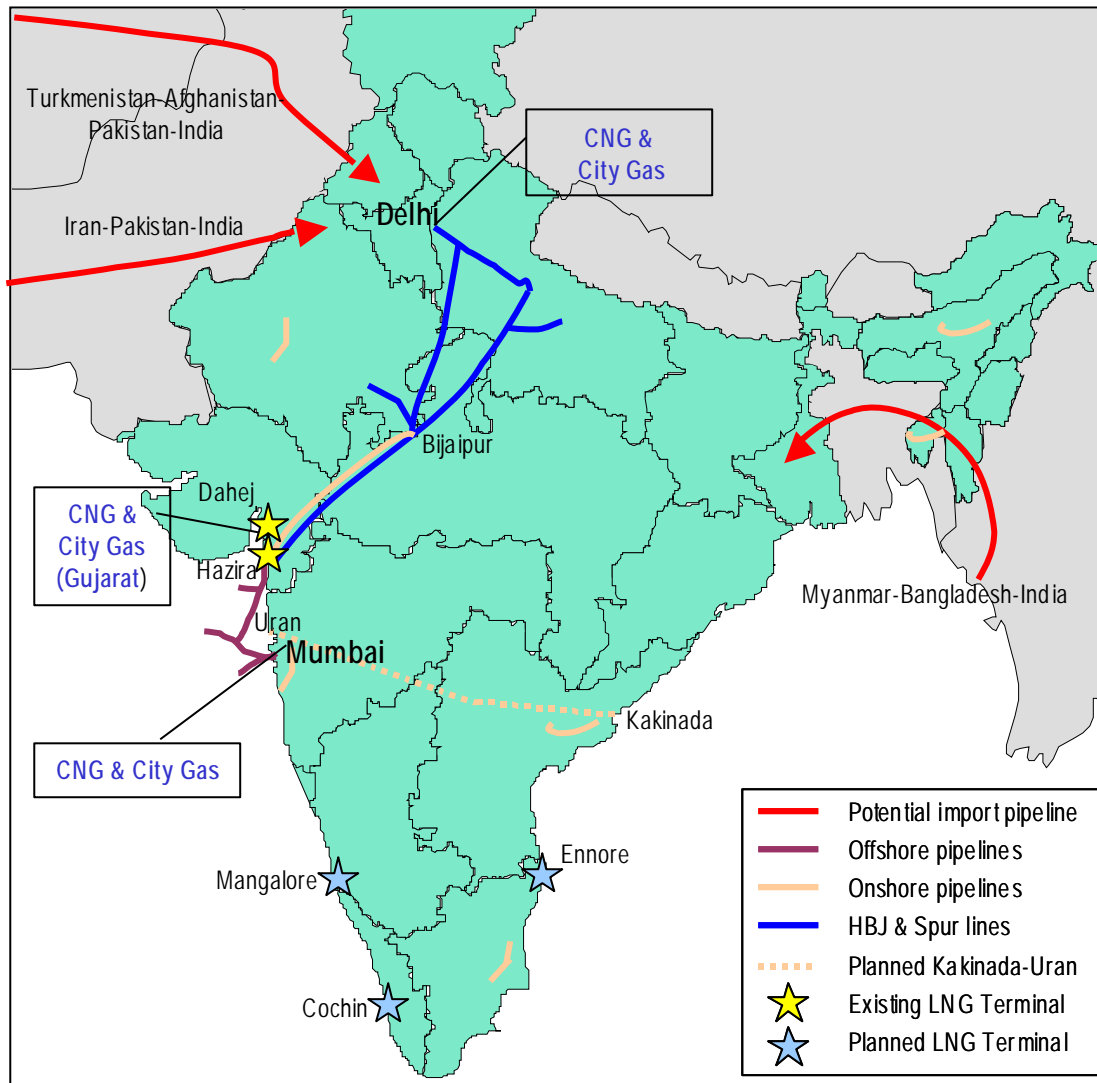


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CNG for Urban Clean Fuels

Natural gas, including associated gas, was pipelined to Mumbai and New Delhi for use as CNG for transport and city gas



Key Market Drivers

- Environmental
- Fuel substitution
- Energy security
- Energy conservation
- Job creation

Lessons learned from Mumbai and New Delhi market development for urban clean fuel

- **Combination of judicial intervention, incentives and pricing is critical**
- **Advanced planning and co-ordination between various agencies is essential**
- **A firm plan for introduction of clean fuel should be laid down explicitly specifying the vehicle categories to be targeted**
- **Infrastructure at the gas supply level and vehicles and equipment should be in place**
 - **Adequate number of CNG stations should be in place ensuring proper spread and taking into account the vehicle mix and needs**
 - **Conversion kits, equipment, spares, etc. should be available**
- **Safety norms should be in place**
- **Strong inspection and maintenance regime should be in place**
- **Vehicle conversions should be undertaken by trained/approved workshops**
- **Availability of adequate CNG vehicles and CNG refuelling stations must be in place**



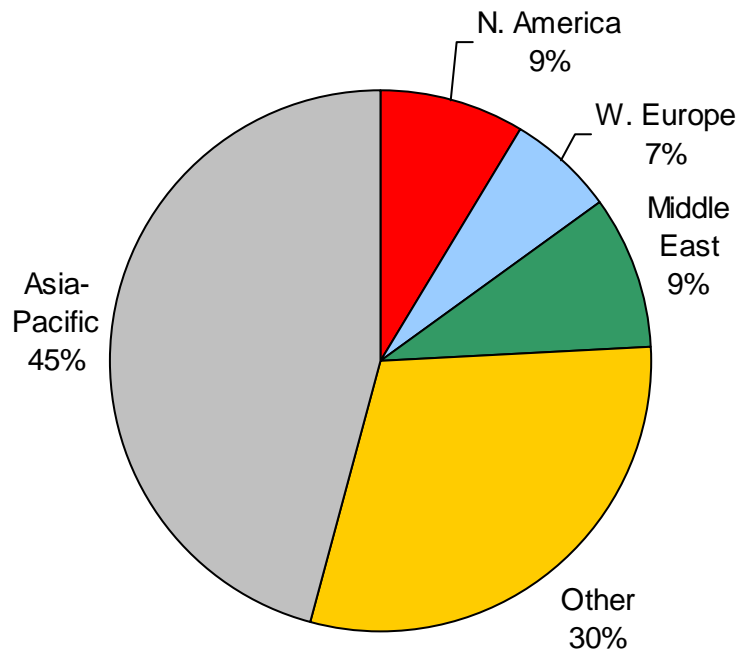
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Gas to Chemicals

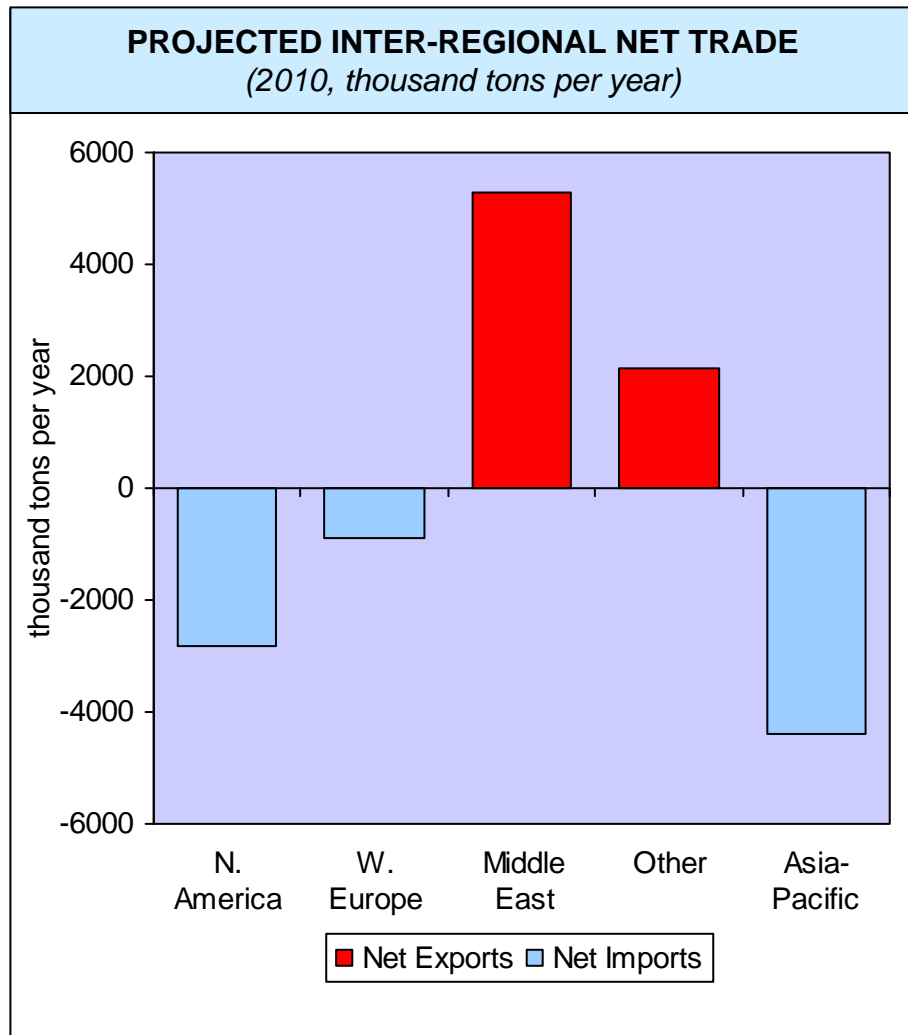
Ammonia and other commodity chemicals are ideal for converting associated gas to high value market products

PROJECTED GLOBAL PRODUCTION BY REGION
(2010, percent)



- Final product is easier to transport to market
- Projected growth higher in Asia though still below GDP
- Large market size means around 4 new plants required per year
- 41 million tons per year of new capacity is expected to be required by 2020
- Indian production facilities have historically been based on naphtha as a feedstock but some are switching to gas
- Middle East investments will leverage low natural gas costs, integrated ammonia units and low delivered costs to Asia

Urea made from ammonia can be easily shipped to consumer markets



- **Middle East and other gas rich regions in Latin America, Russia/Eastern Europe and Caribbean will provide surplus urea as exports to large Asian and North American deficits**
 - China will continue as the world's largest producing country though India is projected to be in deficit
 - Middle Eastern trade flows will target large volumes into India and smaller volumes into Pakistan and smaller South Asian markets
 - Latin American and Caribbean exports will go to North America
- **Middle East will become the world's urea supplier**



Investment Climate

Good investment climate is essential in order to attract investors and to pay back infrastructure development cost for utilizing wasted gas

- **Advantages of private sector participation**
 - **Less capital constrained**
 - **Have right level of skills and experiences**
 - **More efficient and can implement projects faster**

- **Regulatory framework for private sector participation**
 - **Rules and regulations pertaining to safety, environment, land use, etc. must be in place**
 - **Fiscal incentives to reduce upfront cost**
 - Tax concessions
 - Depreciation allowances
 - Advantageous pricing structure
 - Subsidized loans and/or other financing opportunities
 - **Regulatory stability and sustainability**



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Potential private sector participation options

- **BOTs (Build, Operate and Transfer)**
- **BOOTs (Build, Operate, Own and Transfer)**
- **Annuity scheme**
- **Special purpose vehicles**
- **Management contracts**



Conclusions

Market development for associated gas

- **There are multiple options for developing associating gas for local and world markets**
- **Projects tend to be large and high capital, although some smaller options have been successful**
- **Policy and regulatory framework are critical for successful market development**
- **Economic incentives are often needed initially, but projects need to be economically viable to be sustainable**
- **Government has to help create right investment climate to attract private sector participation**



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