

Reduction of GHG Emissions Through Innovation and Development of Transforming Technologies

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March 14, 2013

Acknowledgments for the NAMA project:

- Mike Layer of NRCan for his significant contribution to the NAMA project.
- Environment Canada, NRCan for funding
- Pemex, Ecopetrol, and Clearstone Engineering for operations and technical work.



Outline

Introduction

- World Oil Demand Forecast
- Fossil Fuel GHG Emissions
- Emerging Eco-Efficiency Technologies
- Canada's World Class Hydrocarbon Resources

PTAC Collaborative Model

- Innovation Funnels
- Networks
- R&D activities
- Virtual Centre for Commercialization of Technologies
- PTAC Collaborative R&D Eco-Efficiency/Fugitive Methane Emission Reduction Projects



World Oil Production by Source



64 mb/d of gross capacity needs to be installed between now and 2030 to meet demand growth & offset decline



Energy-Related CO₂ Emissions



Source IEA

97% of the projected increase in emissions between now & 2030 comes from non-OECD countries – three-quarters from China, India & the Middle East alone



Technologies Profoundly Impact Global Oil Supply and Demand



U.S. Energy Information Administration through June 2012



Hydrocarbon Deposits (Billion) BOE





PTAC Collaborative Model



The Innovation Funnel





Closed Innovation Funnel





Open Innovation Funnel





PTAC Collaborate Model





Cultivating a Culture of Innovation Through Technology Action Plans





Collaboration has been Key to Implementation of the Clean Bitumen Technology Action Plan





PTAC Collaborative Model





PTAC Collaborative Model





PTAC R&D Activities





Research and Development





Virtual Centre for Commercialization of Technologies



Time



PTAC Collaborative Eco-efficiency Technology Projects





NAMA Projects

Collaborations among: Environment Canada, NRCan, Ecopetrol, Pemex, Clearstone Engineering, and PTAC for the following objectives:

Determination of baseline

Quantification of emission reduction opportunities

Development and transfer of knowledge, policies, best practices, and clean energy technologies



PTAC Technology Development Projects

LDAR (Leak Detection and Repair) - Optimizing leak detection methods.

➢ Variable Pitch Fan Installations.

- Improving Immersion Heaters Design Guide.
- >Hydrogen Fuel Injection in Diesel Engines.
- Reducing GHG Emissions Through Methane Capture and Energy Efficiency Measures.



REMVue SlipStream Industry Impact Assessment and Validation



Unit 2 – Waukesha 9390 GSI with REM Vue® Rich-to-Lean AFR



Variable Speed Pump Jacks

Speed adjustments improve energy efficiency and increase production





Highly Efficient Motors for Wellsites

- Highly efficient motors for actuators, pumps, and compressors, and powered by solar energy.
- **For a Zero Emissions Wellsite**





Generation of Electric Power from Waste Heat





Oil Sands

- Waste heat to useful energy
- Advanced Organic Rankine Cycle





Novel steam generation and water treatment

Immersed combustion heating





PTAC Collaborative Research Projects in the areas of Reducing GHG Emissions





PTAC Research Projects

- Improved Flare Source Parameters for CALPUFF and AERMOD Dispersion Models
- Evaluation of VOC Emissions from Crude Oil and Condensate Storage Tanks
- Evaluation of Convective Mixing Losses in aboveground Storage Tanks

Emissions from Flares with Non-hydrocarbon Liquids in the Flare Stream



PTAC Research Projects

- Understanding and Improving Management of VOCs from the Upstream Oil and Gas Industry
- Evaluation of Air Emissions Associated with Hydraulic Fracturing
- **Field Measurement of Black Carbon Emissions from Flares**
- Development of an Updated Screening Model and Method for Routine and Non-Routine Flaring Spreadsheet



Summary

The energy demand will increase due to the world population increase and expected economic growth.

Supply of easy oil cannot keep up with the increase in demand.

Oil will stay as the main source of transportation fuel in the foreseeable future.

Globally, development of expensive remote unconventional oil and gas will increase, resulting in higher GHG emissions.

Innovation, and emerging technologies are the most effective approach in achieving sustainable development of challenging unconventional resources.