

# Advanced Mobile Technologies for the Identification, Attribution, Quantification, and Visualization of Fugitive Methane Emissions from Natural Gas Production

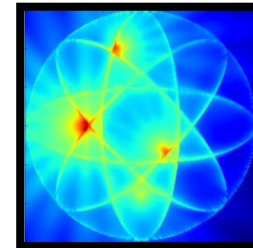


Chris Rella, Ph. D.  
Picarro Research Fellow  
Picarro, Inc., Santa Clara, CA

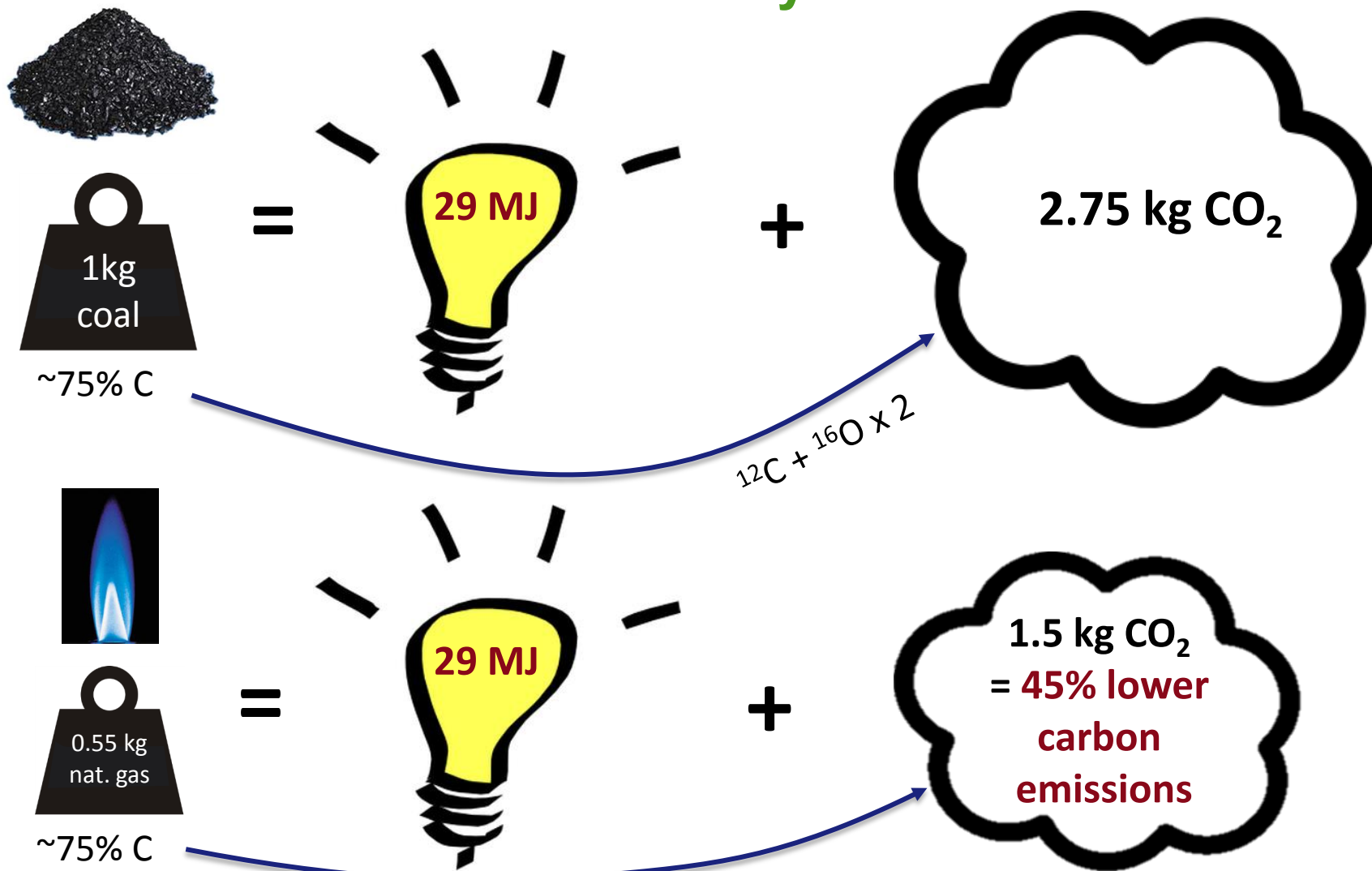
[rella@picarro.com](mailto:rella@picarro.com)

# What Is Picarro?

- High-Performance mobile gas and isotope analysis based on Cavity Ringdown Spectroscopy
- Advanced Meteorology & Geospatial Awareness
- Sophisticated Scientific Algorithms
- Cloud-based Computing and Visualization
- 15+ Ph.D. Physicists, Chemists, and Environmental Scientists collaborating with dozens of world-class research institutions

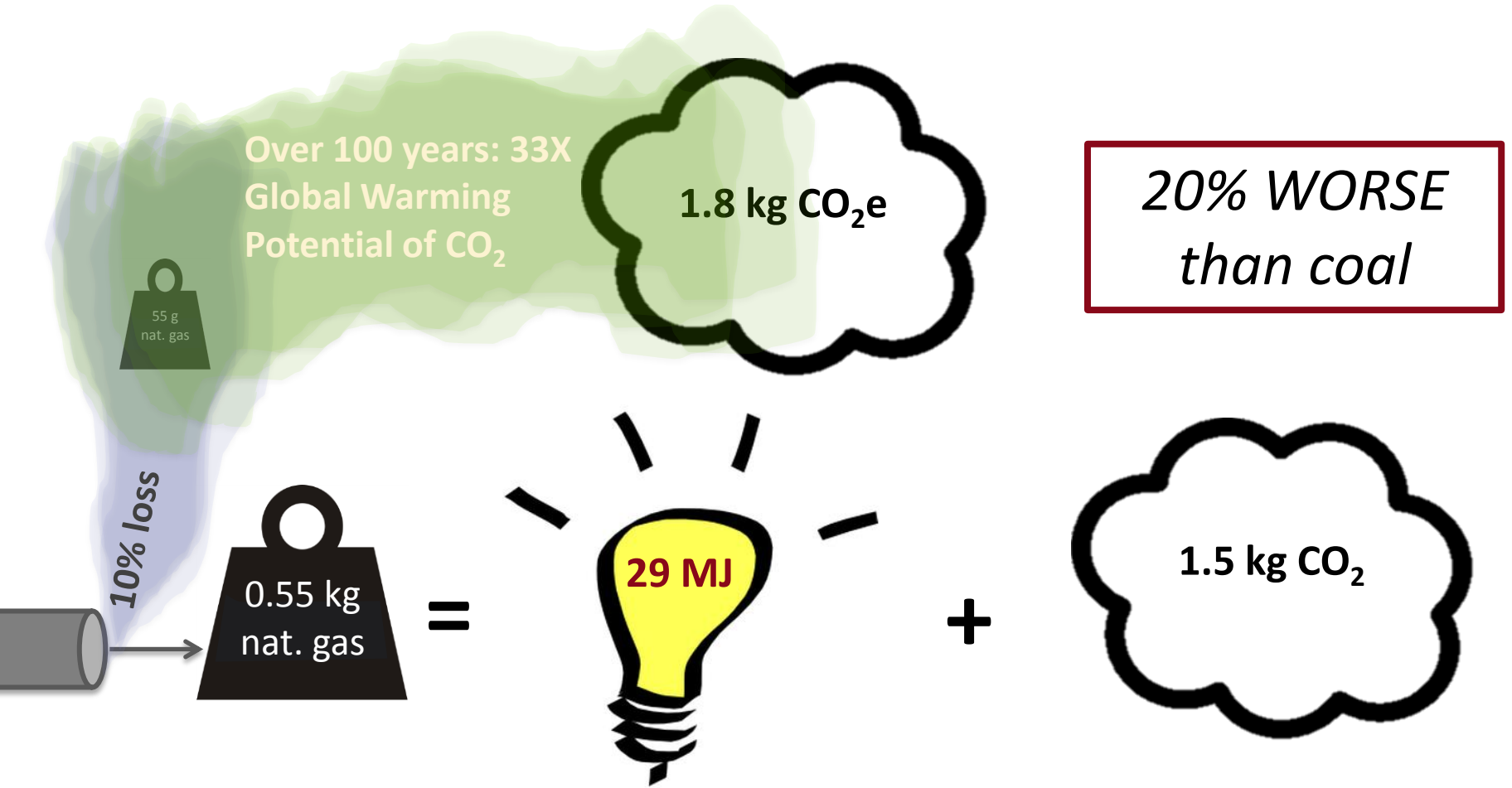


# Green or Not Green? Natural Gas Emits Less CO<sub>2</sub> Than Coal ... IF you burn it



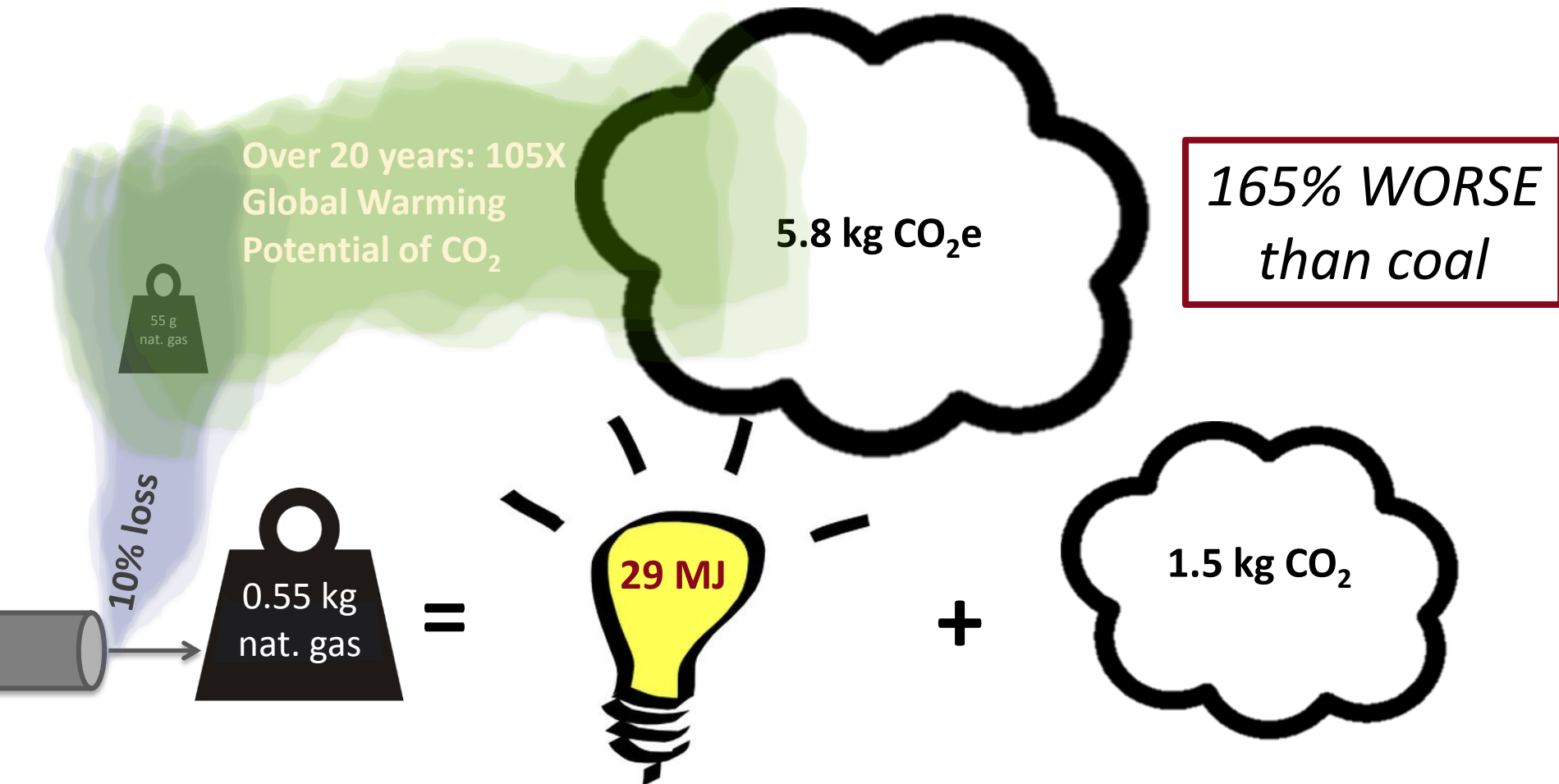
But what if you don't burn all the methane?

# Make Sure You Burn All of It!



**100 year:** Methane “breaks even” at **6.9%** atmospheric loss

# Make Sure You Burn All of It!



**20 year:** Methane “breaks even” at **2.2%** atmospheric loss

# Why Are Measurements Vital?

- Methane emissions are “fugitive” emissions – i.e., unintentional emissions
  - Leaks from a pipe or fitting
  - gas that is released episodically during production, transport, or consumption
- Emissions factors and methane inventories are not accurate at estimating unintentional emissions!



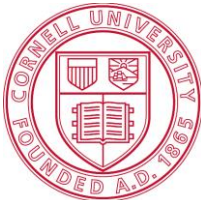
Climatic Change (2011) 106:679–690  
DOI 10.1007/s10584-011-0061-5

LETTER

## Methane and the greenhouse-gas footprint of natural gas from shale formations

A letter

Robert W. Howarth · Renee Santoro ·  
Anthony Ingraffea



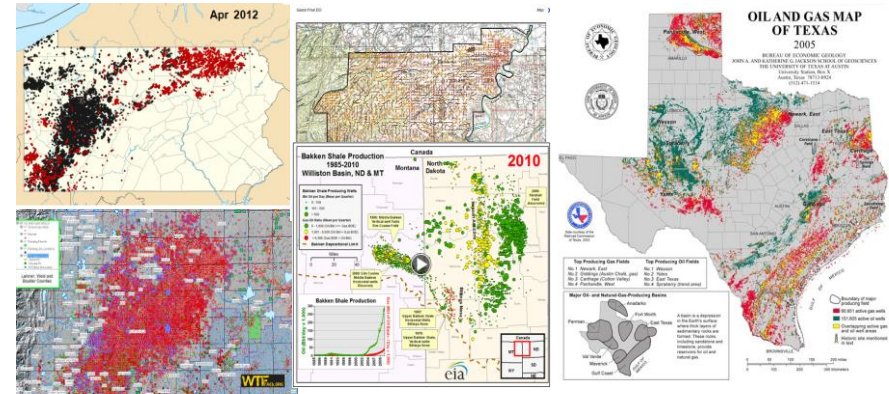
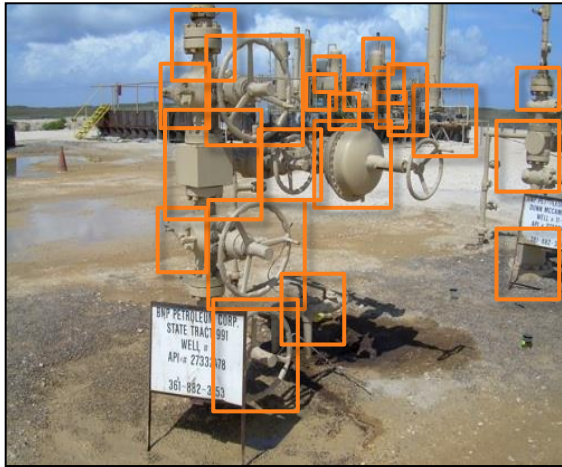
**Table 2** Fugitive methane emissions associated with development of natural gas from conventional wells and from shale formations (expressed as the percentage of methane produced over the lifecycle of a well)

	Conventional gas	Shale gas
Emissions during well completion	0.01%	1.9%
Routine venting and equipment leaks at well site	0.3 to 1.9%	0.3 to 1.9%
Emissions during liquid unloading	0 to 0.26%	0 to 0.26%
Emissions during gas processing	0 to 0.19%	0 to 0.19%
Emissions during transport, storage, and distribution	1.4 to 3.6%	1.4 to 3.6%
Total emissions	1.7 to 6.0%	3.6 to 7.9%



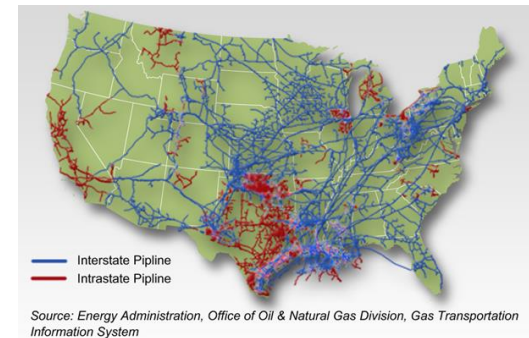
# “Houston, We Have a Problem”

- 490,000 wells in the U.S.



- 1000's of potential leaks / well pad

- 2.5 million miles of (ageing) natural gas pipeline



How do you assess 1,000,000,000 potential leaks without spending **\$1,000,000,000** ?

# Our Solution: Drive, and Let the Atmosphere Carry The Methane to You!

- TRIAGE: figure out where the leaks are (and aren't) at a distance, **without stopping the car**



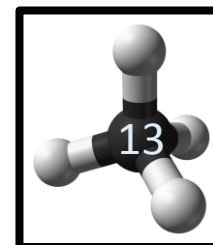
GPS + Fast, High Precision, Mobile CH<sub>4</sub> Measurements

- LOCALIZE: if you see a leak, **use the wind** to understand where the source of the gas is



Wind Field Awareness While Driving

- ATTRIBUTE: don't get confused by the **cows!**



Mobile <sup>13</sup>CH<sub>4</sub> Measurements

- QUANTIFY: concentration means (almost) nothing – the only thing that matters is **emission rate**

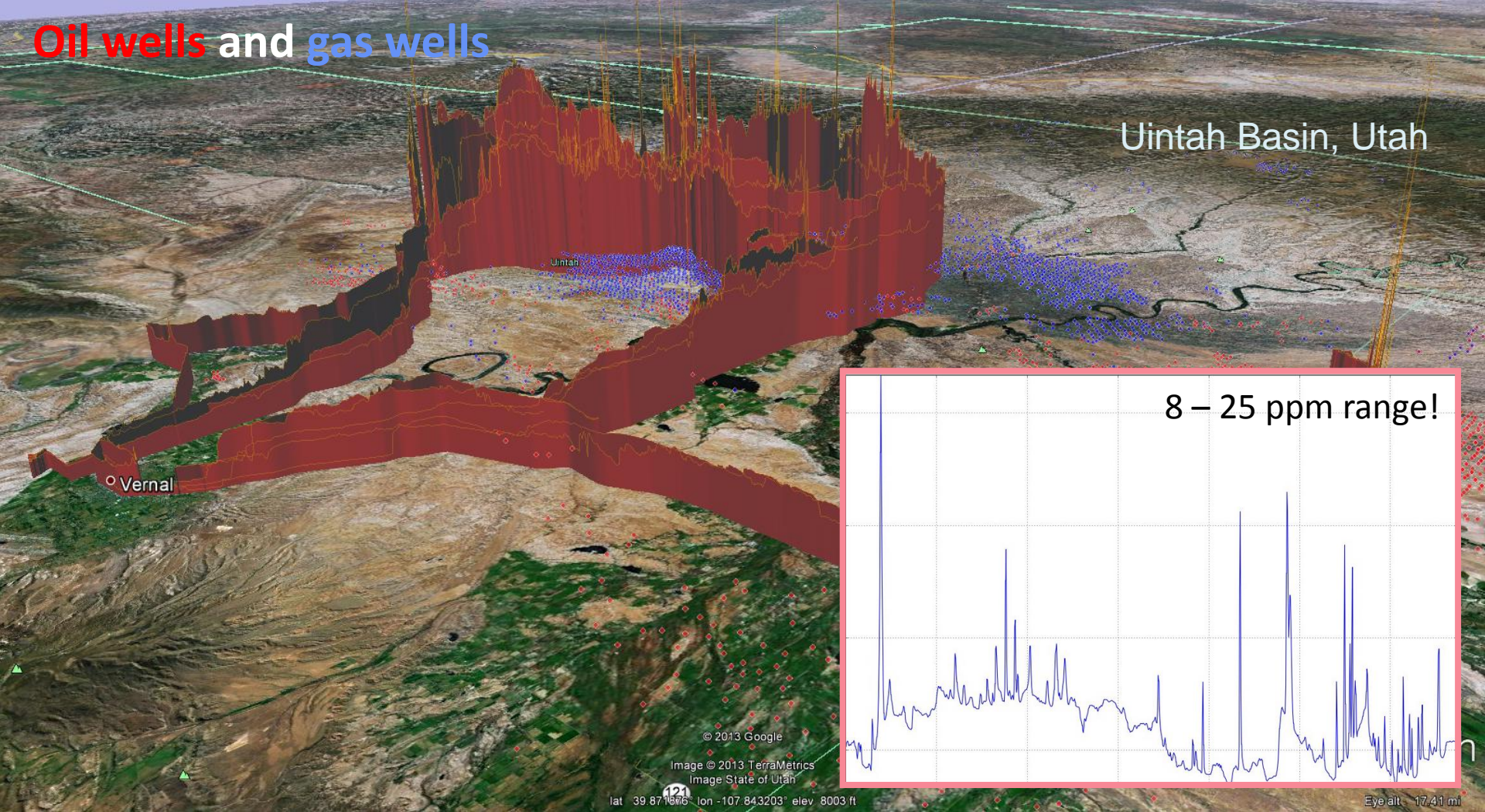


CH<sub>4</sub> Plume Scanner



# Oil wells and gas wells

Uintah Basin, Utah



Concentrations 3-5X above background levels over 100's of square miles ... all from natural gas extraction!

Lots and lots of individual emission sources

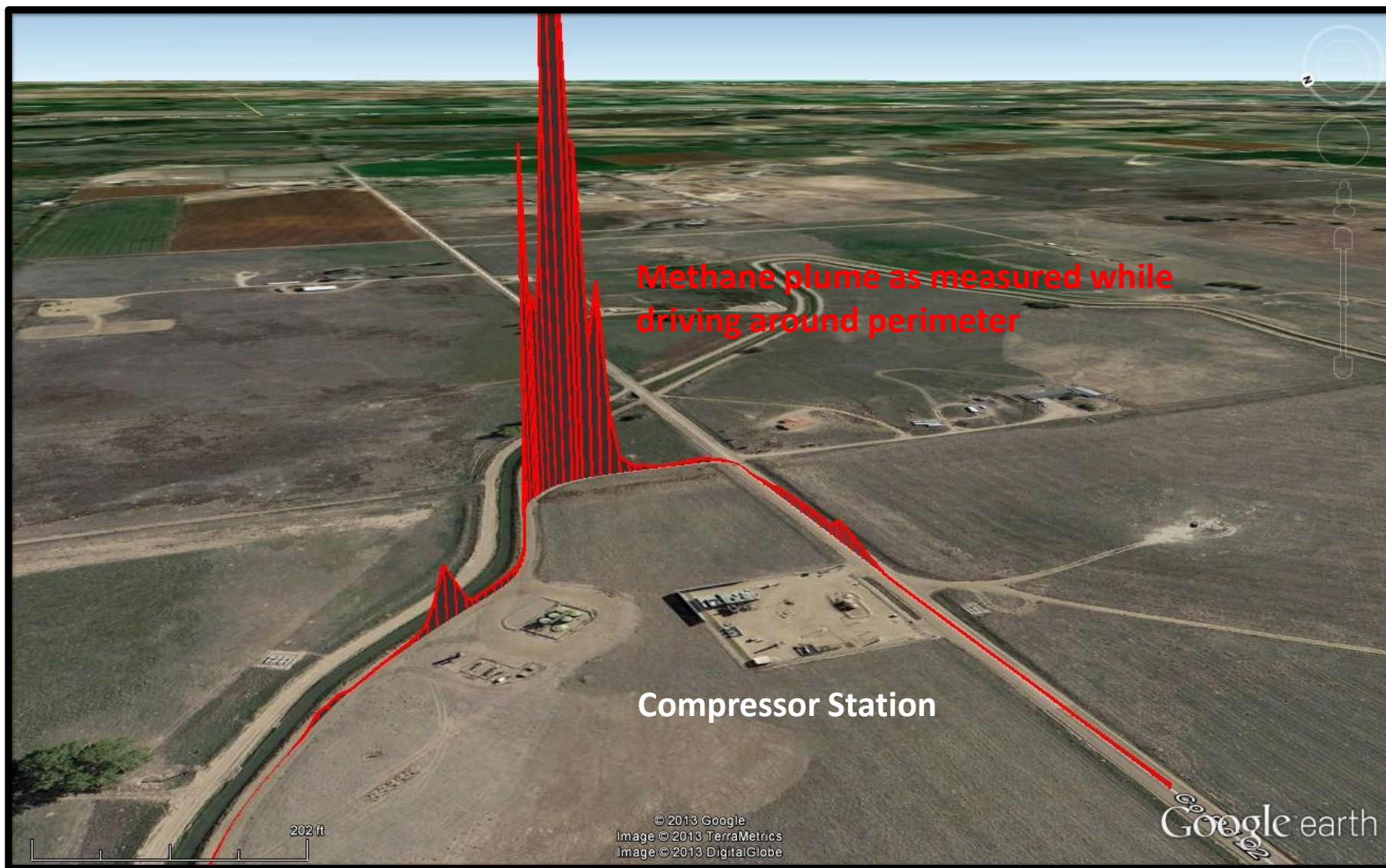
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# Example: Compressor Station in the Denver – Julesburg Basin



# 45 Second Drive Around Compressor Station Detects Multiple Methane Plumes





# Same Data, Shown on Real-Time Surveyor User Interface

PICARRO CUBED

Process: Picarro Demo User, Picarro Google

## Picarro Surveyor™ for Natural Gas Leaks

Surveyor: FDDS2008

Archive: Mon, 17 Dec 2012 14:34:06 GMT (0h:3m)

Mon Dec 17 2012 06:37:05

CH4: 2.088 ppm



Download Files

Select Surveyor



“Bubbles” indicate signatures of methane emission sources via automated plume height and width algorithms

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# Maps Show Many Possible Sources

PICUBED

Process™ Picarro Demo User, Picarro Google™

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Select Surveyor

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# Leak Source Indicators Indicate Plume Origin

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Process: Picarro Demo User, Picarro Google

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Surveyor: FDDS2008

Archive: Mon, 17 Dec 2012 14:34:06 GMT (0h:3m)

Mon Dec 17 2012 06:37:05

CH4: 2.088 ppm



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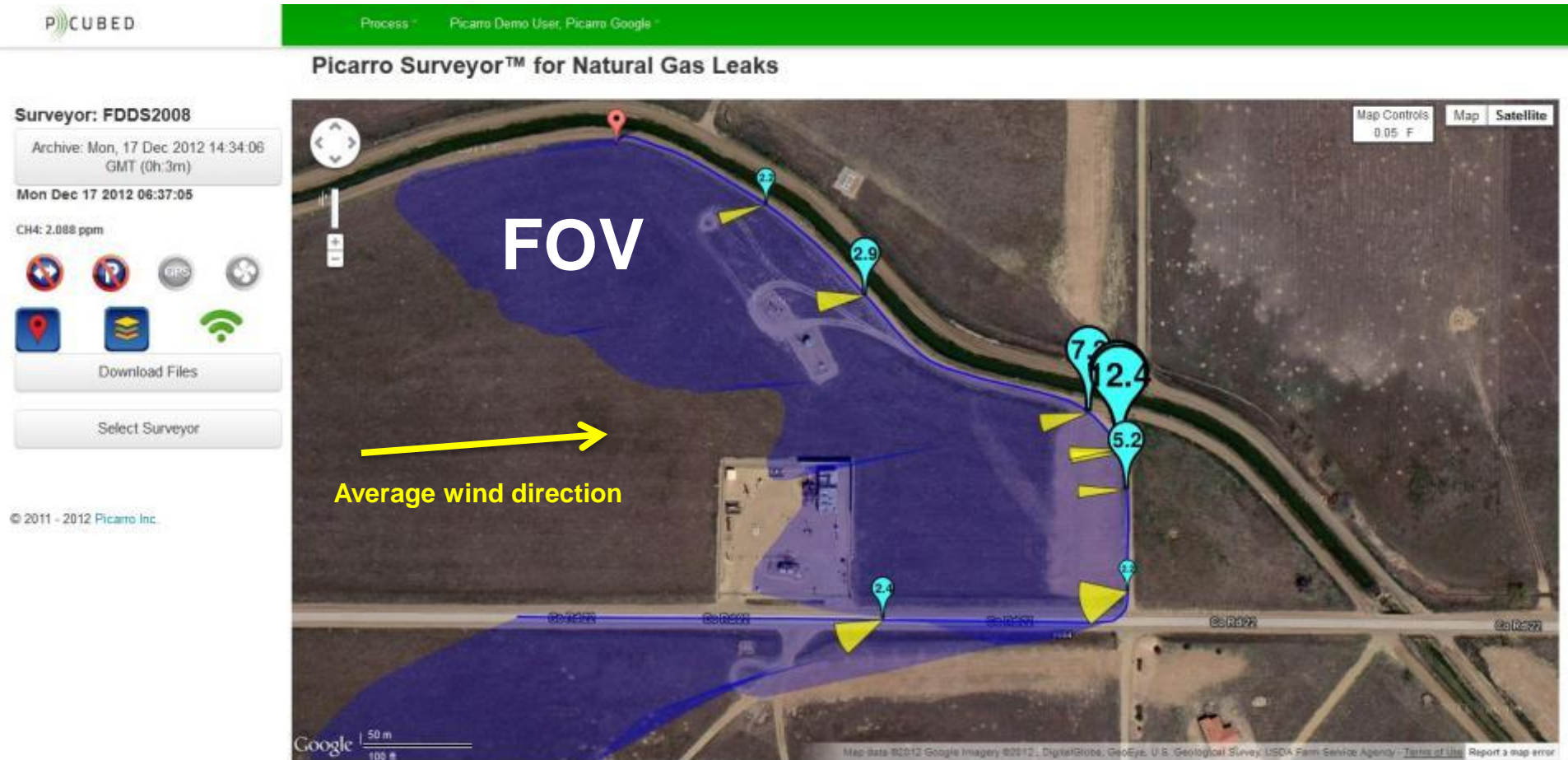
Select Surveyor



Wind direction (and standard deviation) determines possible wind angles, with car motion removed

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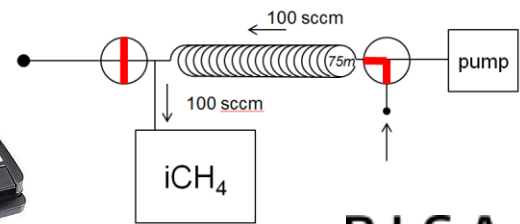
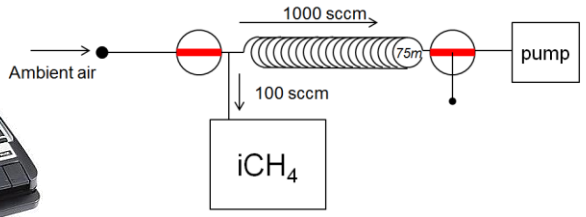
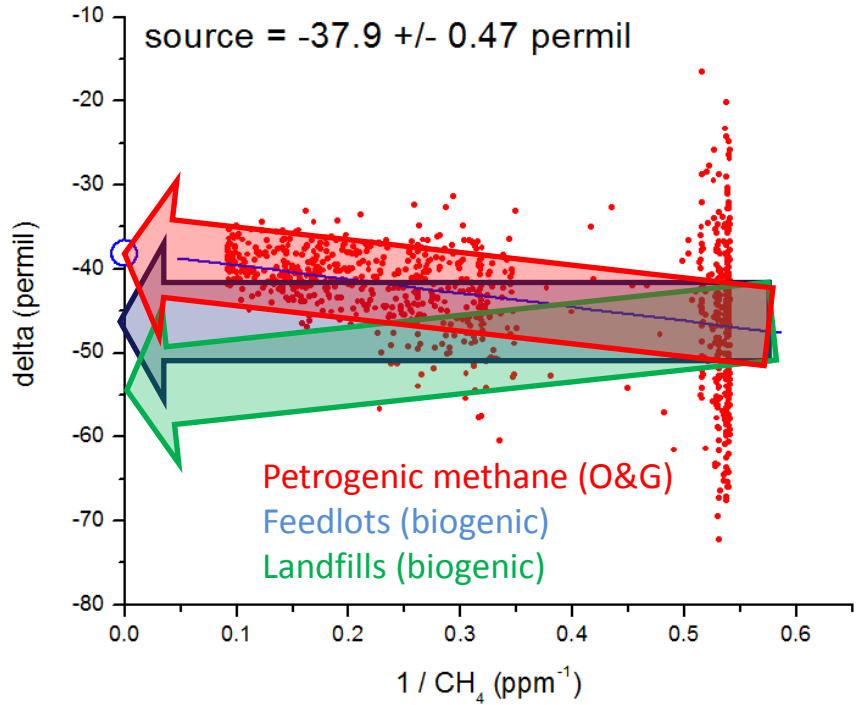
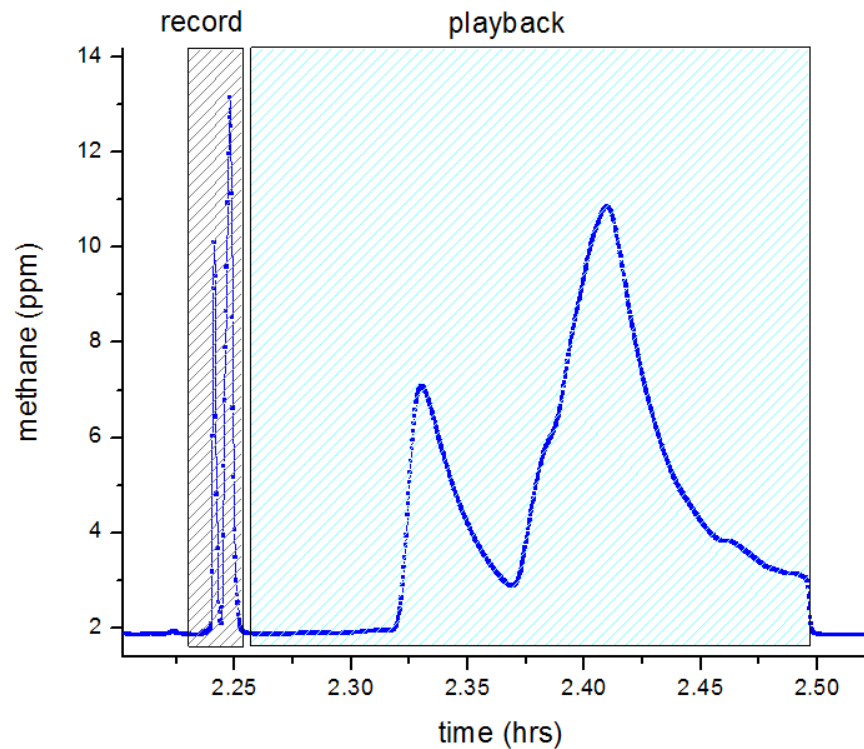
# Field of View Indicates Area Measured



Field of view calculated for small leak and narrow plumes – larger leaks can be detected at greater distances

# Source Attribution Using Stable Isotope Analysis

Drive-by isotope analysis with Air Core (thanks Pieter Tans & NOAA team)!



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# Isotope Ratio Analysis in 10 Minutes



Process Eric Crosson, Picarro Manufacturing

## Picarro Surveyor™ for Natural Gas Leaks

Surveyor: FDDS2008

Archive: Mon, 17 Dec 2012 15:02:41 GMT (0h:20m)

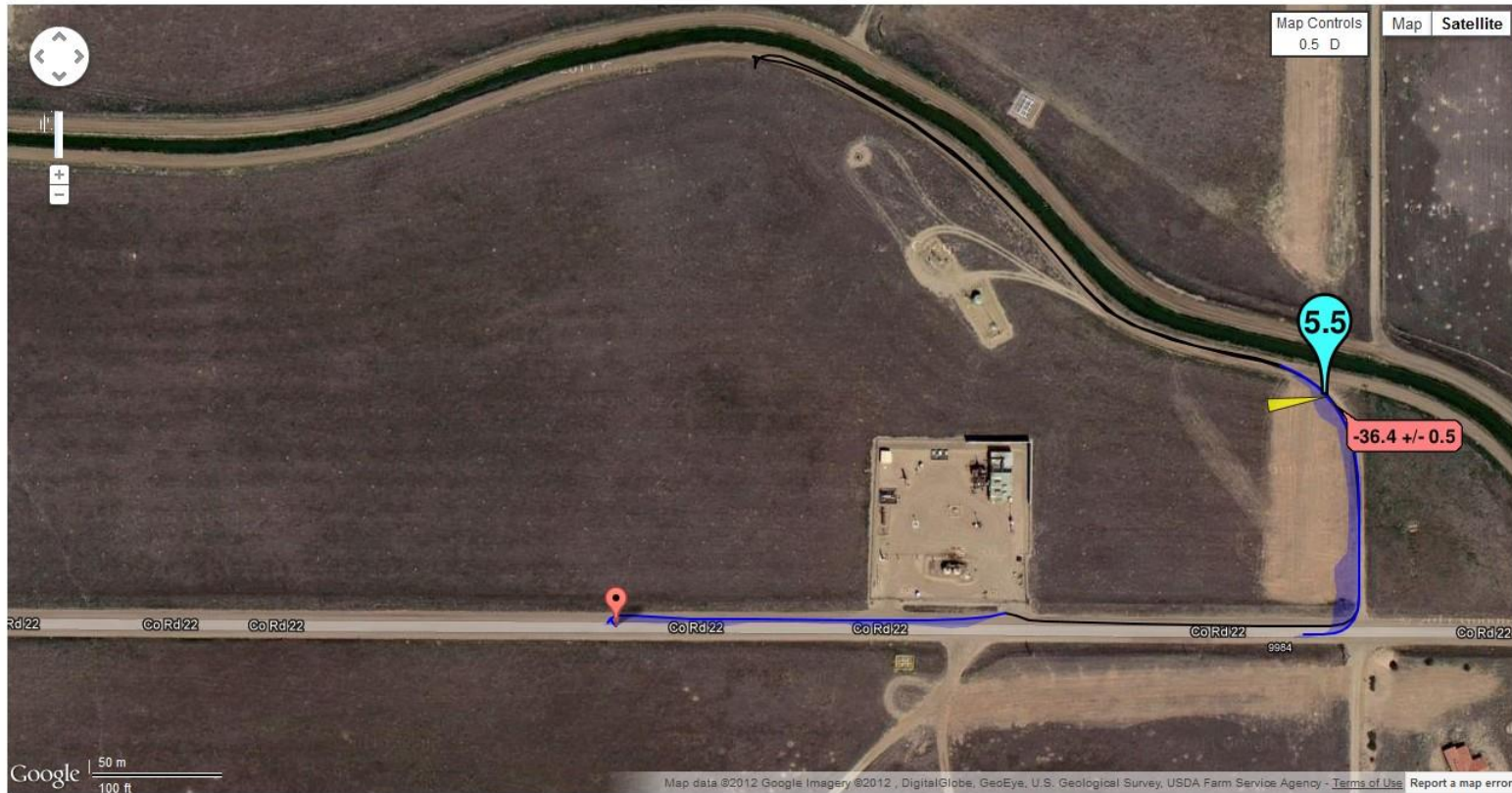
Mon Dec 17 2012 07:22:46

CH4: 2.046 ppm



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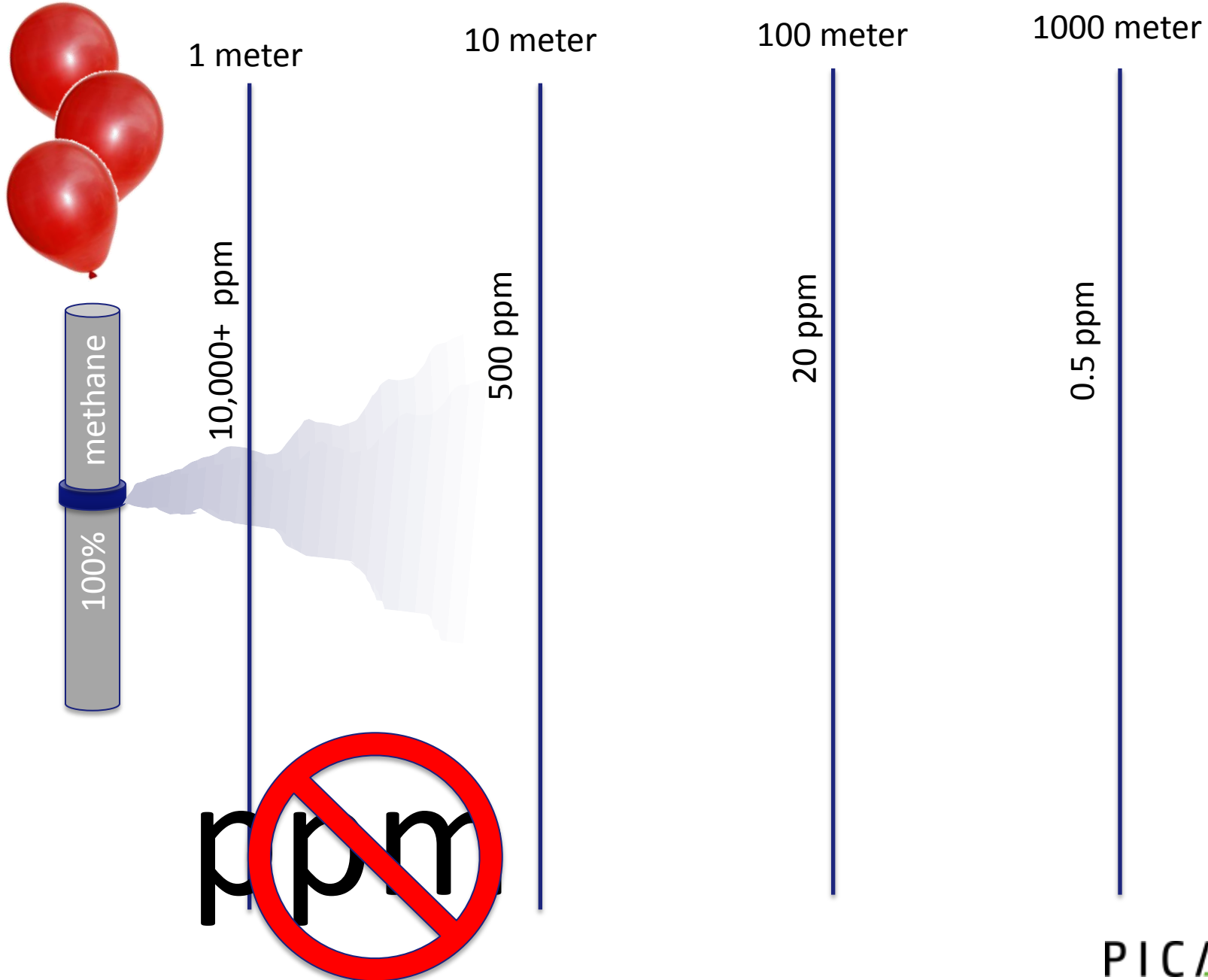
Select Surveyor



We know where the leak is, and that it is from O&G activities. But, how do we QUANTIFY the emission rate?

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# Measuring Emissions Rate: A 1 liter / second leak





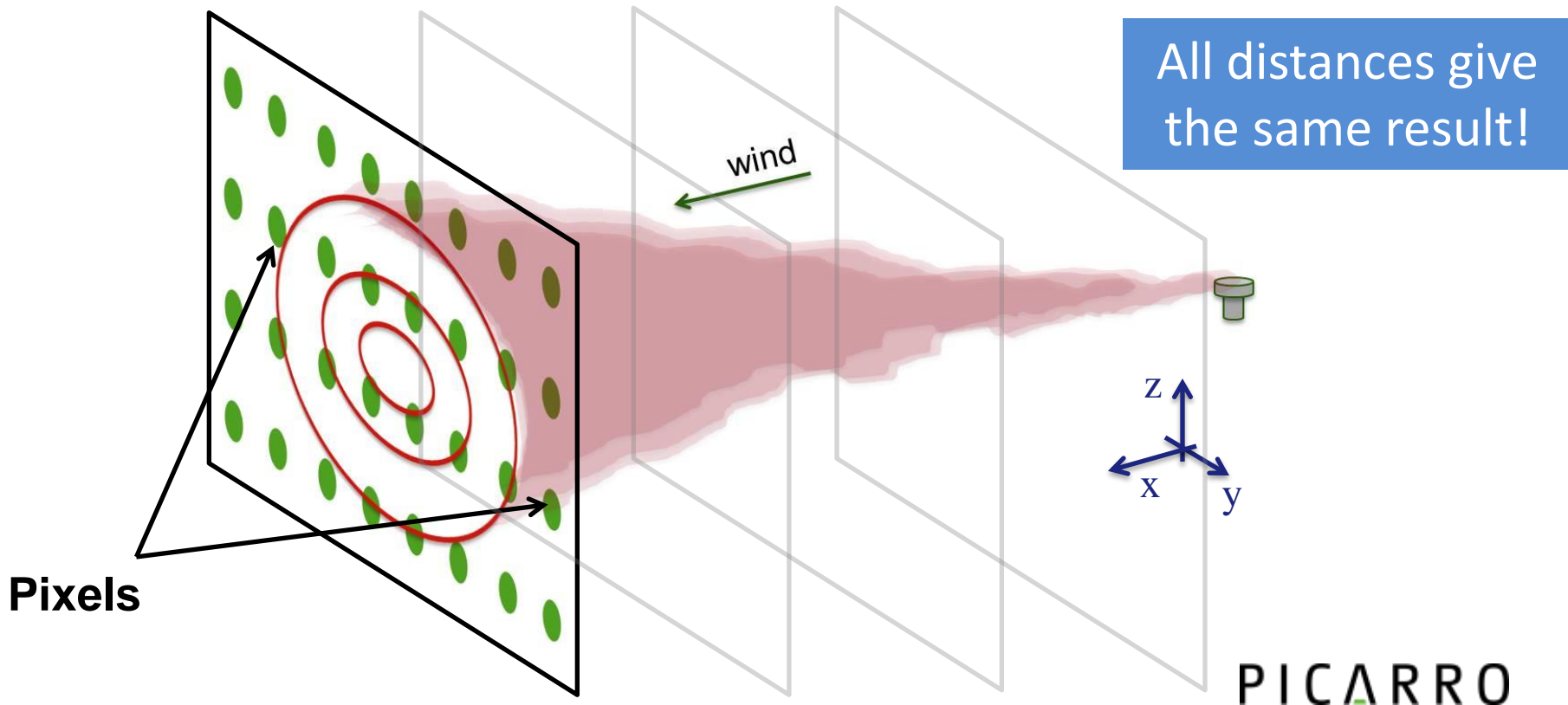
# Three Ways To Measure the Emission Rate

- Direct Measurement of the emissions
  - requires physical access to the leak
- Measurement at a distance + Atmospheric Modeling
  - Use downwind measurements + atmospheric measurements + atmospheric models to back calculate emission rates
  - Requires knowledge of distance to source, height of source, and atmospheric turbulence
- **Direct Measurement of plume through a downwind surface**
  - **Measure downwind concentration map and wind speed only**
  - **No knowledge of distance, source location, and atmospheric turbulence required**

# Quantify emissions using direct plume measurements

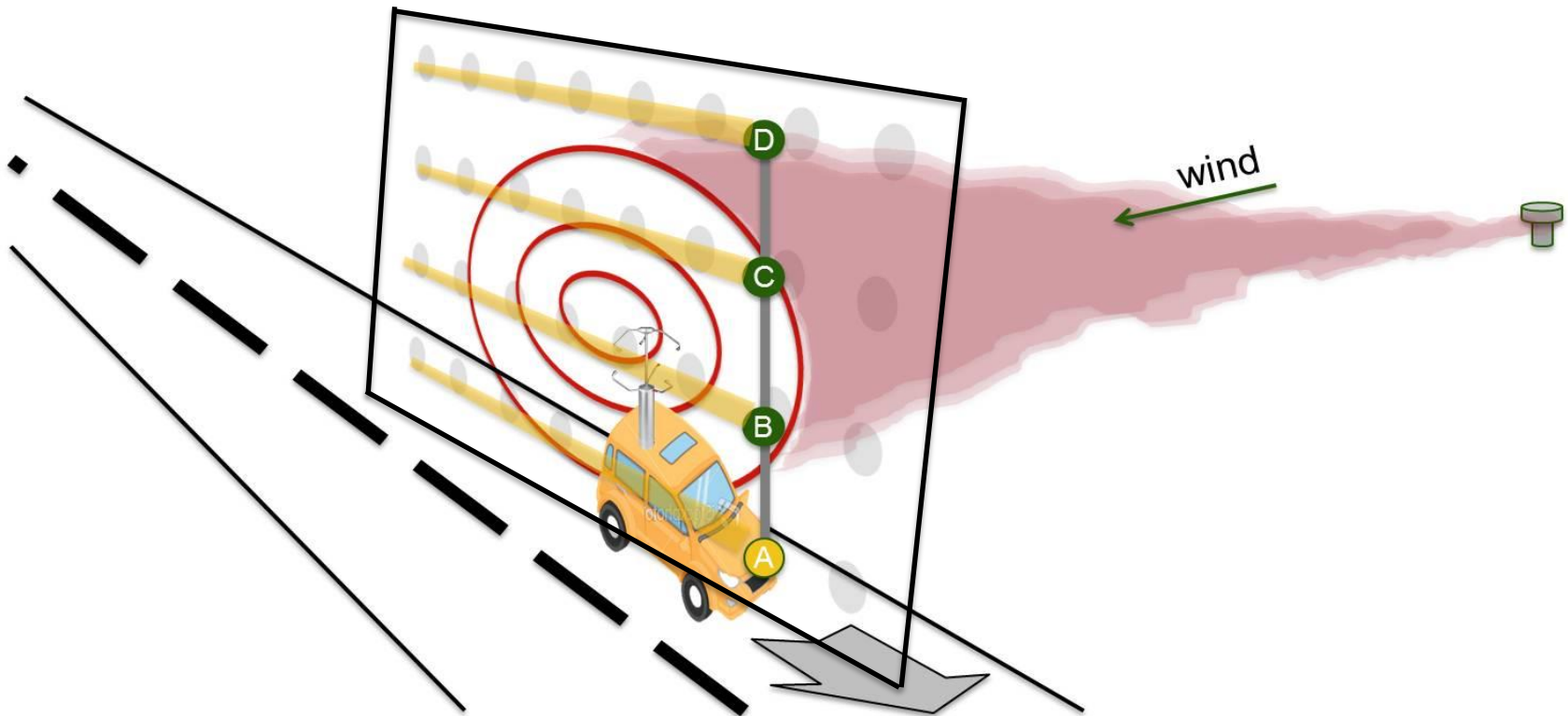
- Counting molecules passing through an area
  - Measure CH<sub>4</sub> concentration on a spatial grid downwind of the source
  - Measure wind through the surface

$$Q(t) = \int_A k(C(y, z, t) - C_0) \overrightarrow{u(x, y, t)} \cdot \hat{n} dA$$



# Quantify emission using plume measurements

- Drive through plume while measuring methane concentrations from four elevations (4 pixels) and simultaneously measuring vehicle position and speed, and wind velocity.



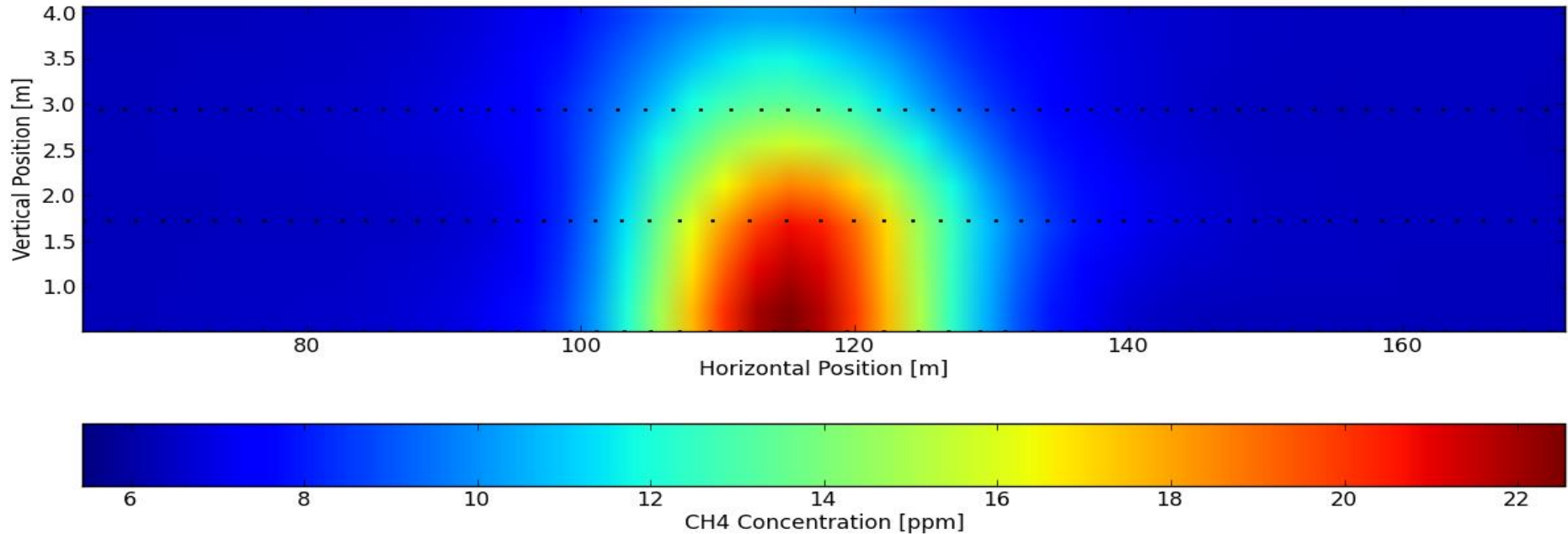
Use a virtual net to 'catch' the methane molecules

# Measuring Emissions Rates in Real Time



# Final Reconstruction of 2D Plume Picture

## Measurement Time = ~ 5 minutes



### CH4 Plume Observed 1 Feb 2013 12:21

Car Speed	10.8 m/s
Lateral Wind Speed	2.5 m/s
<b>Flux Estimate</b>	<b>1.5 L/s (<math>\pm</math> 0.3 L/s)</b>

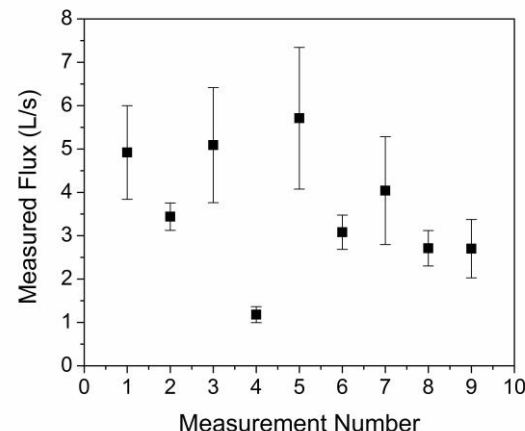




# Compressor Station Findings

Average Leak was 3.5 L/s ( $\pm 1.4$  L/s):

- 3.5 balloons in 1 second!



- Enough CH<sub>4</sub> to heat 35 homes



- The carbon footprint of ~100 citizens



# Thank You!



Uintah Basin, Utah