

# **Offshore Block B on Methane Reduction activities : Belida Flaring Reduction**

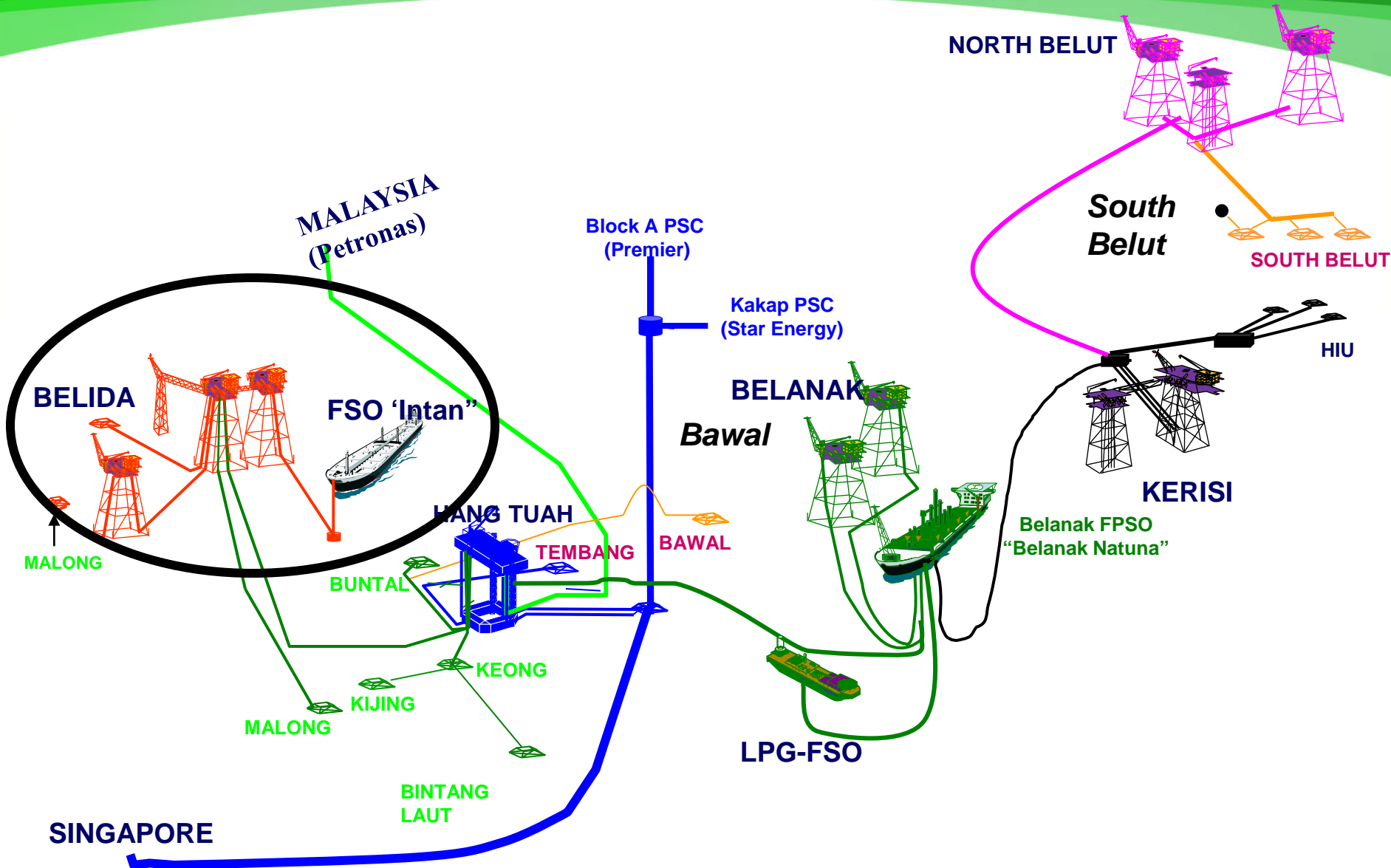
Presented To :  
International Gas STAR Workshop  
By Rismal Adriansyah & Krishna Ismaputra

- Belida Facility Overview
- Background and Flare Reduction Drivers
- Flaring Reduction Implementation Efforts
- Results
- Challenges
- Operation Benefit - conclusion

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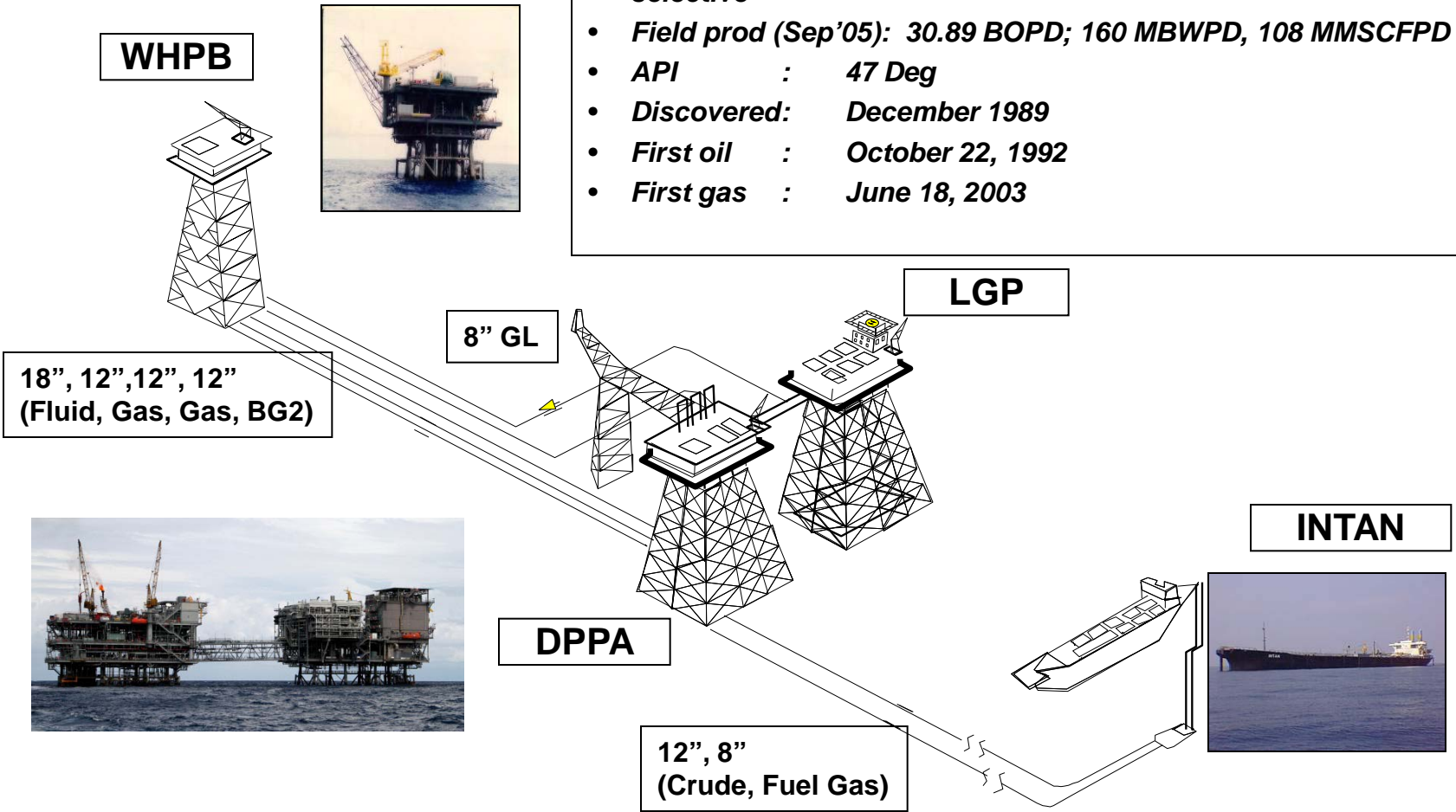
## Belida Field Locations



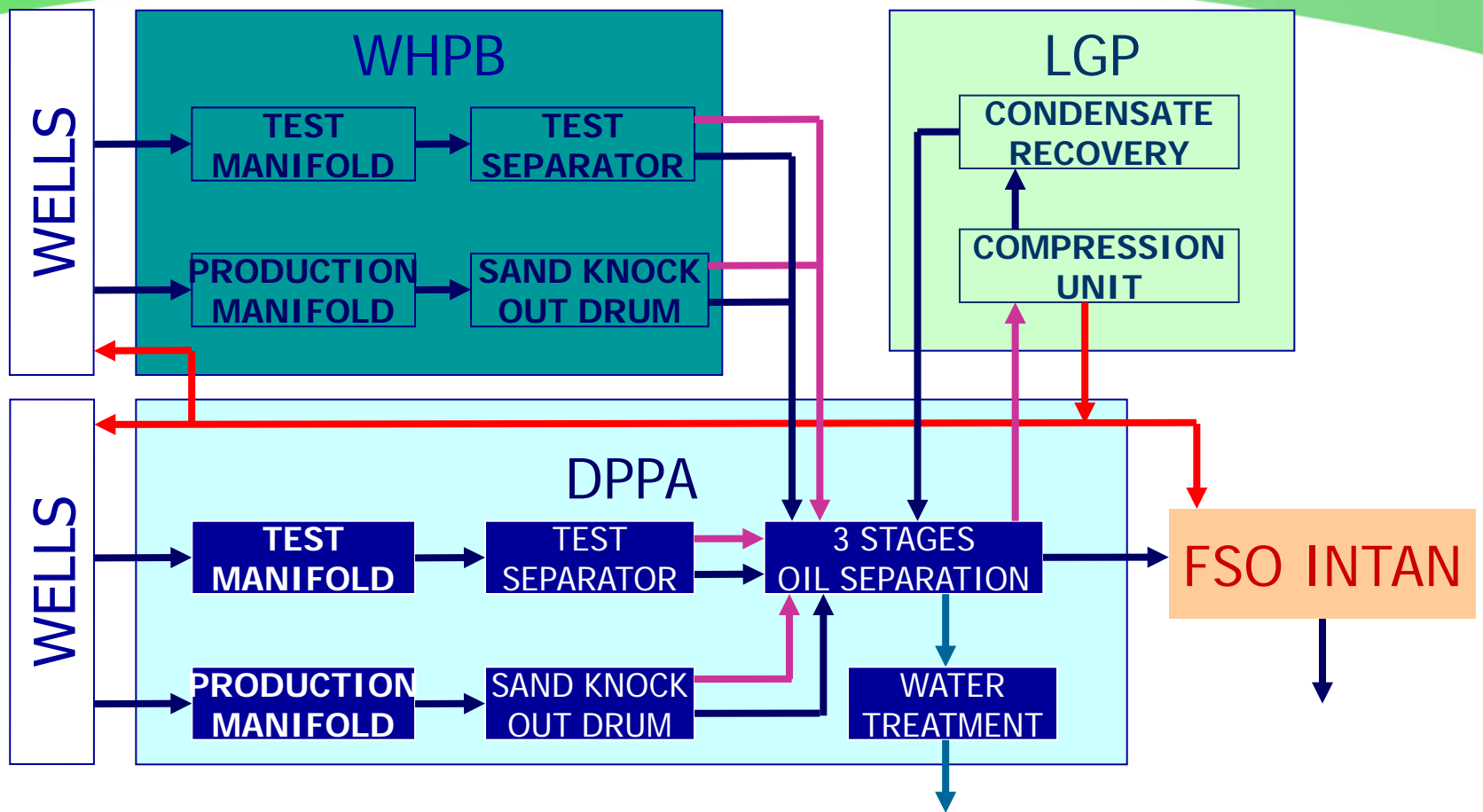


# Belida Field

- **Formation :** Delta (gas), Lower Arang (oil), Udang (oil)
- **Compl type :** Single string, Single/Two zone, Single selective
- **Field prod (Sep'05):** 30.89 BOPD; 160 MBWPD, 108 MMSCFPD
- **API :** 47 Deg
- **Discovered:** December 1989
- **First oil :** October 22, 1992
- **First gas :** June 18, 2003



# Belida Facility Overview



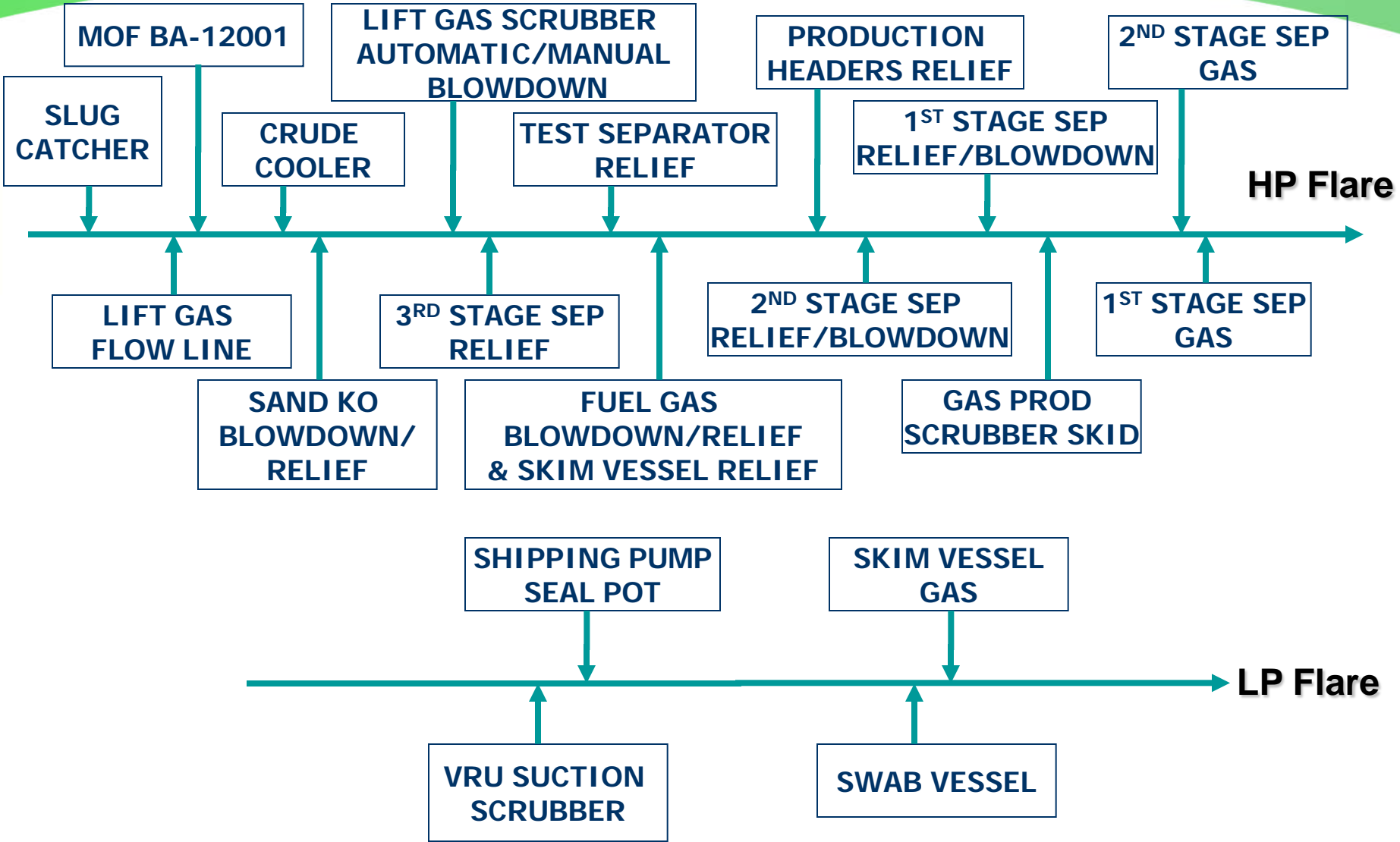
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## Drivers

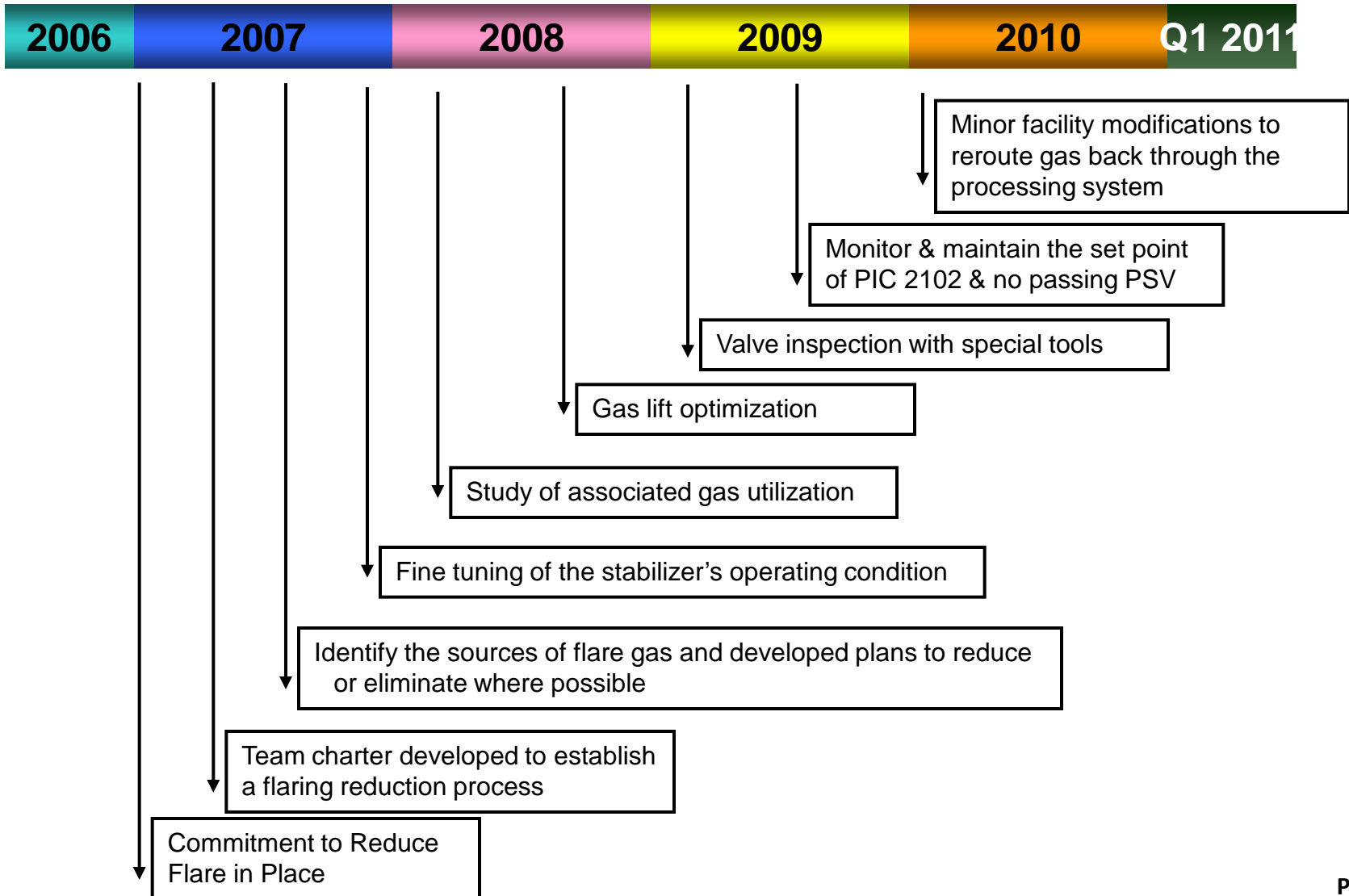
- Belida facilities performance improvement including operation optimization
- Potential economic values from recovery of flared gas to be used as fuel or sales gas
- Increase focus on environment in terms of CO<sub>2</sub> emission from flare emission
- Alignment with COP Position on Climate Change as part of COP Sustainable Development Policy

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Identified sources of Belida HP and LP flaring:

- Associated gas.
- Make up gas to gas lift requirement from the gas export.
- Controller Tuning.
- Lift Gas Compressor capacity.

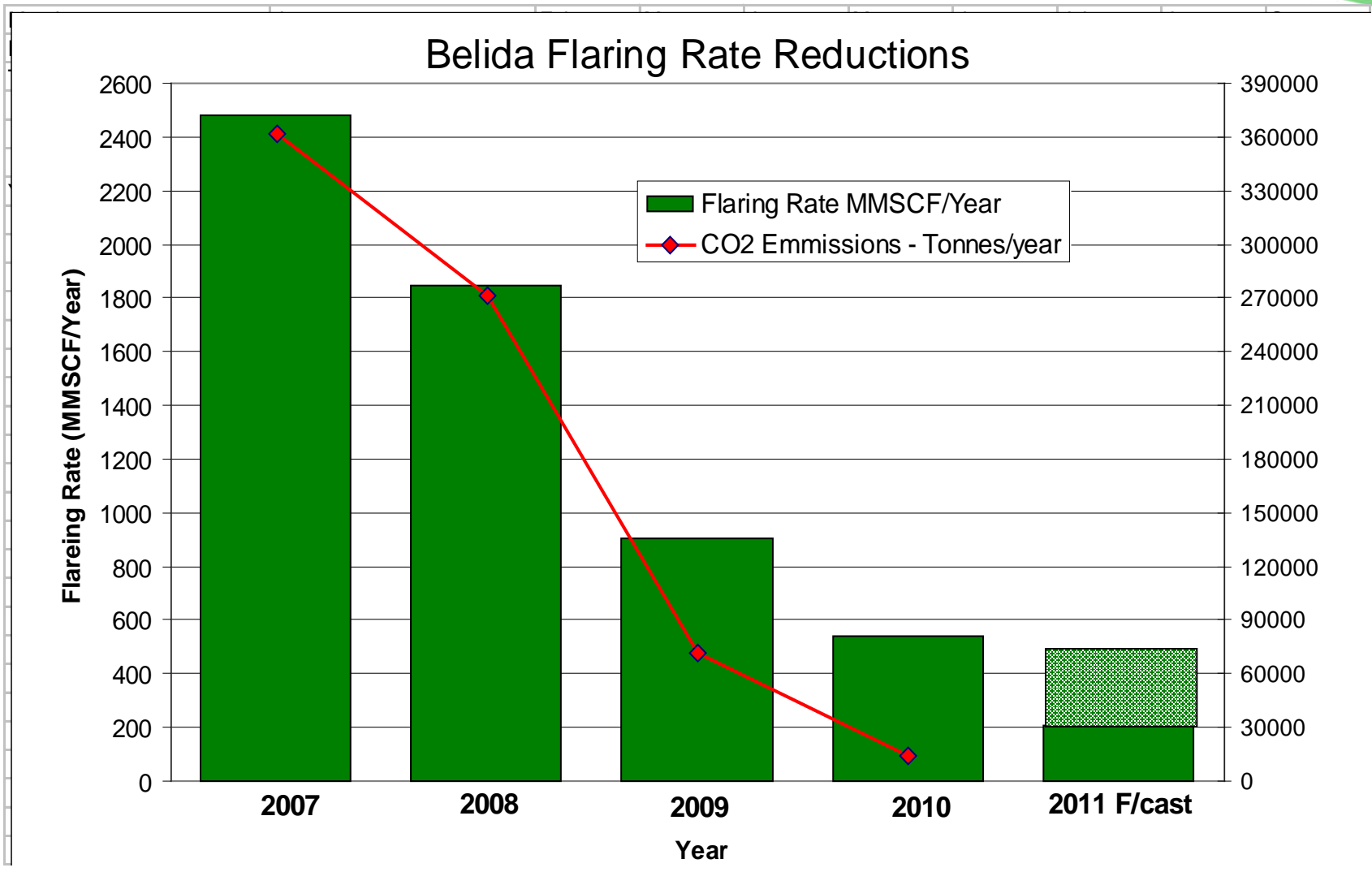


# Flaring Reduction Implementation : Efforts Continues...

Program	Purpose	Result
<ul style="list-style-type: none"> <li>● Process optimization (PIC setting)</li> </ul>	<ul style="list-style-type: none"> <li>● To maintain and making sure all PCVs are mostly in closed position thus limited gas was flared to these PCVs.</li> </ul>	<ul style="list-style-type: none"> <li>● Reduced flare around 1 mmscfd</li> </ul>
<ul style="list-style-type: none"> <li>● Replace LGC engine become Avon-200</li> </ul>	<ul style="list-style-type: none"> <li>● Higher HP, increase the gas lift injection rate to increase production, Increase capability taking gas from 1<sup>st</sup> stage separator</li> </ul>	<ul style="list-style-type: none"> <li>● Reduced flare from 1st separator</li> </ul>
<ul style="list-style-type: none"> <li>● Managing planned S/D and reduced unplanned shut down by improving reliability</li> </ul>	<ul style="list-style-type: none"> <li>● To start up well normally GEC gas used for lifting oil. The gas produced then directly to be flared.</li> </ul>	<ul style="list-style-type: none"> <li>● Will avoid flaring from re-start-up activities</li> </ul>
<ul style="list-style-type: none"> <li>● Used GEC as LGC during LGC Power Turbine (PT) replacement</li> </ul>	<ul style="list-style-type: none"> <li>● When LGC out of services, normally GEC gas used for lifting oil. The gas produced then directly to be flared.</li> </ul>	<ul style="list-style-type: none"> <li>● Reduced planned flare and LPO</li> </ul>
<ul style="list-style-type: none"> <li>● Re-route skim vessel off gas to VRU suction scrubber</li> </ul>	<ul style="list-style-type: none"> <li>● LP Flare opacity reduction</li> </ul>	<ul style="list-style-type: none"> <li>● Resulted in better Opacity</li> </ul>

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The remarkable success from those efforts shown in the below chart :





Year	Flare Rate (mmscf/yr)	Reduction (mmscf)
2007	2,483	380
2008	1,847	636
2009	904	943
2010	541	363
Total		2,322

\*) 2006 flare level of 2,863 mmscf – baseline.

Effort from 2007 – 2010 has successfully saved gas flaring about 2.3 BCF (equivalent to 2,392 BBTU) giving benefit of additional revenue in term of gas to sale and environmental benefits.

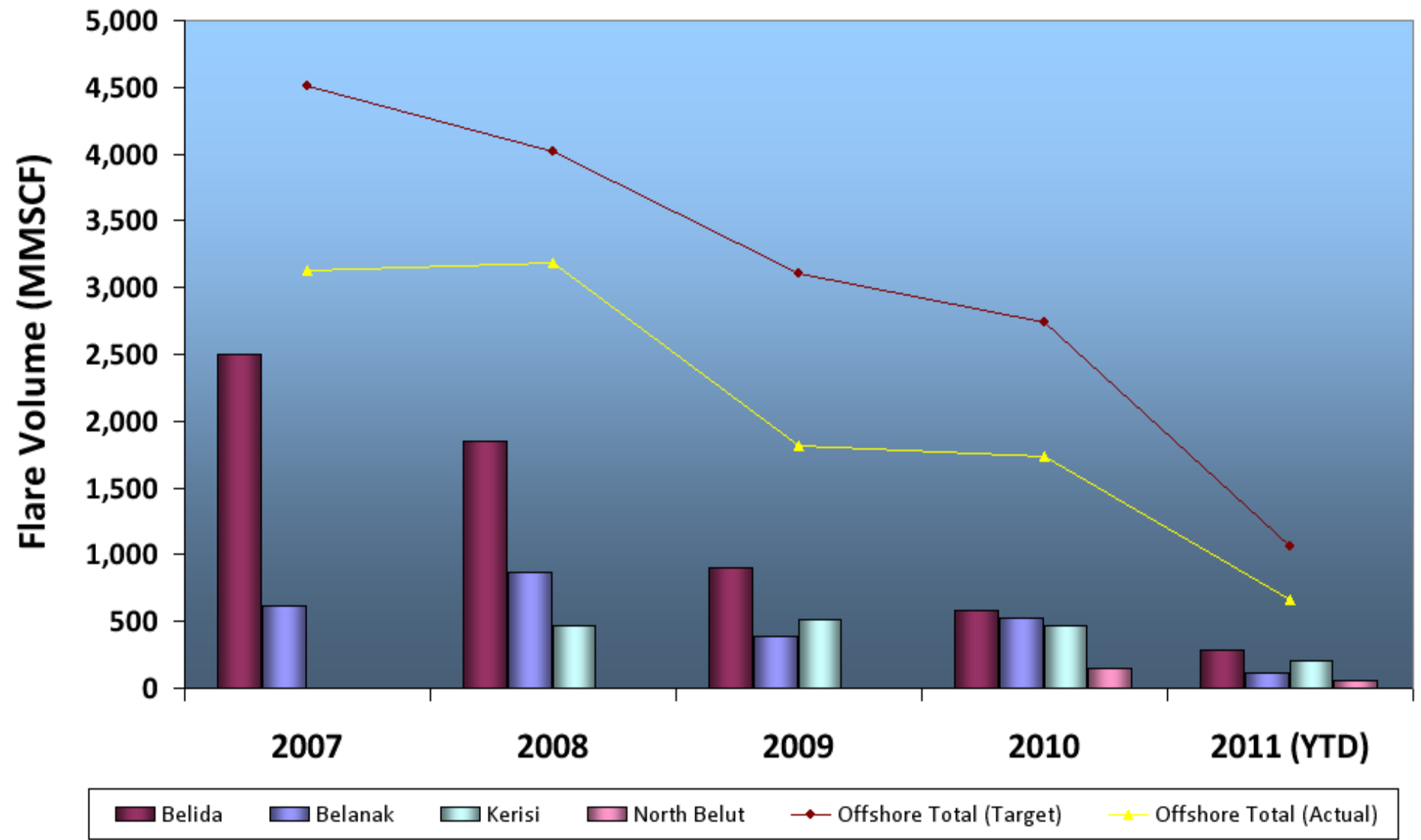
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- Maintain flare when associated gas decreasing over time and increasing gas lift make up.
- Maintain unplanned shutdown and dealing with process anomaly
- Looking for ways to further reduce flaring

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Continuous Flaring Reduction Program carried out in Belida Facility from 2007-2010 has significantly reduced Flaring rates and given significant business and environmental benefits:

- ✓ Reduce CO<sub>2</sub> emissions from 361,000 tones CO<sub>2</sub> on 2007 to 14,000 tones CO<sub>2</sub> on 2010
- ✓ 2.3 BCF additional gas sales
- ✓ Safe and steady operating conditions will lead to lower flaring volumes
- ✓ Continue to optimize and tune all our system to reduce the volumes of gas being flared
- ✓ Flaring level can be monitored continuously to provide feedback for review and follow up actions to any anomaly in order for these reductions to be sustainable



# Thank You



**Name** : Rismal Adriansyah  
**Title** : Manager Block B Western Hub Field / Offshore Operation  
**BU** : ConocoPhillips Indonesia  
**Education** : 1991 BEng Mechanical Engineering – University of Indonesia  
**Certificate** : Profession Engineer (PE) from PII – Indonesia  
Vice Technical Head from MIGAS - Indonesia  
**Service Yr** : 19 year

## Key Experience:

- 19 years professional experience
- Mechanical design & construction, Project Management, Business Development, Operations, Asset Management

## Work History :

- Offshore Operation : Manager Block B Western Hub Field
- Asset Management : Coordinator Onshore Asset
- Onshore Operation : Manager Sumatra Field Manager
- Onshore Operation : Superintendent Operation
- Onshore Operation : Superintendent Project

## Work History (cont..) :

- EPCI – Tripatra : Various position from Business Development, Project Management, Project Engineer, Senior Mechanical Engineer.

## Interests

- Field development, process safety, A&OI, P & S, System and Structure, management
- Travelling, book reading and culinary

## Others

- Married with three children's
- Living at Bogor, 40 km from Jakarta. Nice weather