



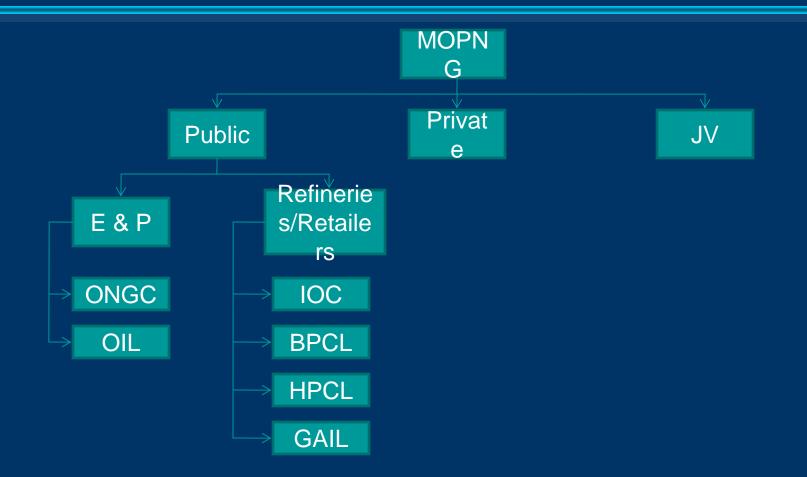
Oil and Gas Subcommittee Delegate Update---India

Indian Subcommittee Team M2M Oil and Gas Subcommittee meeting Monterrey January 29,2009



O & G Sector Organogram







O&G methane reduction activity– A brief



- Gas Flare reduction projects in upstream sector
- Carbon management in ONGC
- M2M programme in ONGC



O&G methane reduction contd.. – Action plan



Implementing M2M program in ONGC

- Short term December 2009
 - Implementation of the pilot study (US EPA selected 4 facilities & measurement completed in May 2008)
 - Facility wise feasibility study planned for the Installation of VRUs and VRTs at oil tanks where feasible
 - Replacing wet seals by dry seals where feasible
 - Implementation of regular DI&M practices
 - Expected period of implementation by end 2010
 - Develop suitable CDM Project
 - Formation of M2M team
- Long term October 2011
 - In house capacity building -December 2010
 - Development of measurement team Oct 2009
 - Procurement of measuring equipments- Sept 2009
 - Training of the measurement team members
 – Sept 2009
 - Fugitive emission mapping of other facilities- April 2011
 - Creating ONGC fugitive emission inventory
 Oct 2011



Short term action plan



Heera Platform

- Reduction target
 - 4.06 MSCM/year
- Reduction points:
 - Platform vents(2.54 MSCM/year)
 - Centrifugal compressor seals(1.27MSCM/Year)
 - Fugitive emission(0.25 MSCM/year)
- Technology selection
 - Oil field screw compressors to capture the vent gas
 - DI&M practices



Short term action plan contd..



Uran Plant

- Reduction target
 - 3.2 MSCM/Year

Reduction points:

- Tank vents
- Centrifugal compressor seals(degassing 1.27MSCM/Year)
- Fugitive emission
- Technology selection
 - Installation of VRU/VRT
 - Replacement of wet seals by dry seals
 - DI&M practices



Short term action plan contd..



Ahmedabad Asset (Kalol complex)

- Reduction target
 - 0.36MSCM/year
- Reduction points:
 - Tank vents(0.18 MSCM/year)
 - Well venting(approx .066 MSCM/year ,to be revalidated)
 - Vent stack (0.13 MSCM/year, to be revalidated)
 - Fugitive emission
- Technology selection
 - Installation of VRU/VRT
 - Installation of beam gas compressor
 - DI&M



Short term action plan contd..



Assam Asset (Geleki complex)

- Reduction target
 - 3.2 MSCM/year
- Reduction points:
 - Tank vents(0.23 MSCM/year)
 - Reciprocating compressor rod packing(2.92MSCM/year)
 - Fugitive(0.13MSCM/year)
- Technology selection
 - Installation of VRU/VRT
 - Replacement of wet seal/ change over to rotary compressor
 - DI&M practices



Show case projects at 2010 Partnership Expo



Heera offshore Platform

- Recover platform vent gas and centrifugal compressor degassing vents
- Uran Plant
 - Arrest tank venting by VRU/VRT



