# Commercializing Landfill Gas to Energy Opportunities in (South) Eastern Europe

## GE's Jenbacher integrated LFG to Energy solution

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#### LFG to Energy - Future regions

30 countries with ≥10 MW short term potential (South)/ Eastern Western Europe Europe/RUS 550 FRA,ITA,ESP,GBR ... 450 USA, CAN South Korea 1,150 20 404 Near/Middle East 3 300 Latin America 600 **Total technical potential** China in MWel =  $\sim$ 4,000 +Southeast Asia **(3)** 650 Australia 🚒 **South Africa** 40 **Rest of World** 200 GE imagination at work

GE proprietary information

for internal use only

GE Energy Jenbacher gas engines

LFG to Energy solution

#### **Drivers & Barriers in new countries**

#### **Drivers**

- Some professionally managed landfills (mostly in the capital/ bigger cities)
- High share of biodegradables in the MSW
- First reference plant in the country
- Incentives
  - Government electricity buying guarantee
  - Attractive/ supported feed in tariff
- Kyoto Protocol, Carbon Trading (CDM/JI)
- Technology co-operations and financing schemes available

#### **Barriers**

- Landfill design and waste management not suitable for LFGTE
- Low feed-in tariffs (in case of coal-based energy supply)
- Changing political situation, municipalities own gas rights
- No regulations on environmental protection imposed
- Lengthy process of project preparation
  - Gas suction system not optimized
  - CDM/JI Bureaucracy
- Pilot projects relatively risky in terms of economics





## The amount and chemical composition of the produced gas depends on a variety of factors

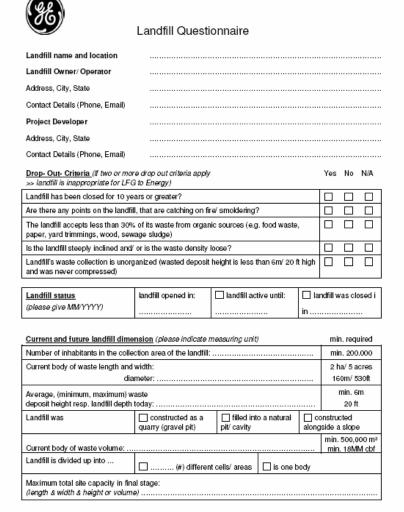
- Landfill size total size of the landfill
- Waste composition organic portion in MSW, VOSCs
- Time opening and closure of landfill





- Water level amount of leachate in the landfill body
- Climate temperature, wind, air pressure etc.
- Emplacement landfill structure, design, compression

#### Landfill fact-finding questionnaire



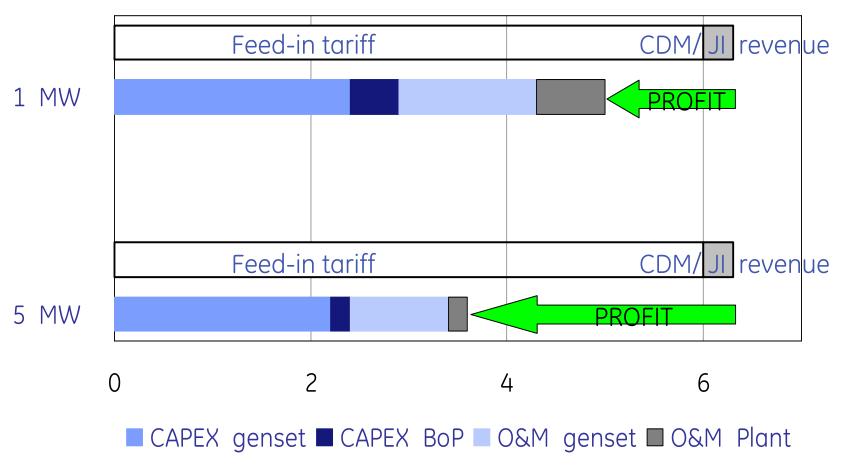


#### Landfill Questionnaire

Waste Amount and Composition (please underline or indicate relevant measuring unit)													
Current amount of in tons waste brought to landfill			s in m∜ cft		specific weight in kg/ ton		Landfill receive			no daily data available			
per day										week			
Annual waste disposal in tons/ m∜ cft in the past' future													
2000			. 200	7				2014			2	021	
2001	8				2015			2	022				
2002 2009								2016 20				023	
2003		0				2017 202				024			
2004		1				2018				025			
2005 2012								2019 2				026	
2006													
Cumulated waste disposal before year 2000 in t/ m <sup>3</sup> / cft:													
h							retreated? co		cons	construc- tion waste		ly:	ndustrial refuse,
Average waste composi tion in %	food scrap	yard trimn	yard (		paper/ cardboard		glass/ metals		leather/ textiles		ash/ miner		other, namely:
Landfill design and operation (please underline or indicate relevant measuring unit)													
The landfill has a				Пр	basic sealing made o				of:			no basic sealing	
New refuse is/ was stored					over a ramp piled up at one spot spread all over the surface								
New refuse is/ was compacted with				□a	a caterpillar			a special compa			ctor		is not compacted
New refuse is/ was covered with				□s	soil other		ma			a layer thickness			is not covered
Landfill consists of sectors					with different waste age			with different was fractions			ste		is homogenous
The landfill is equipped with a				. 🔲 le	leachate outfall			leachate recirculation					none of those
Landfill is/ will be covered				□ te	temporarily with: V			permanently with: V					no cover
If covered, please indicate material and method													



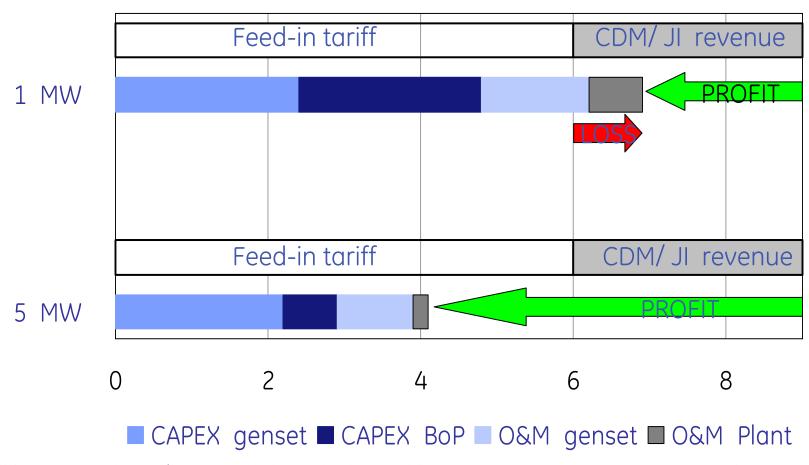
### Project margin LFGTE - Case 1: Gas collection & flaring/utilization mandatory



\*all figures stated in US\$ cent per kWhel and calculated for 60,000 operating hours (=7,5 years) of J320



### Project margin LFGTE - Case 2: Gas collection & flaring/utilization **NOT** mandatory



\*all figures stated in US\$ cent per kWhel and calculated for 60,000 operating hours (=7,5 years) of J320



#### Success factors for profitable LFGTE projects

- Long-term planning of entire project
- Try to reach project size >> 1MWel
- Strive for long-term Power Purchase Agreement
- Try to obtain further revenues with heating (CHP) or other
- Select robust, light-weight engines with high power density in containerized configurations
- Install professional and flexible gas capturing system

• Thorough assessment of landfill condition and gas quality (gas curve, VOSCs, other impurities, leachate ...)

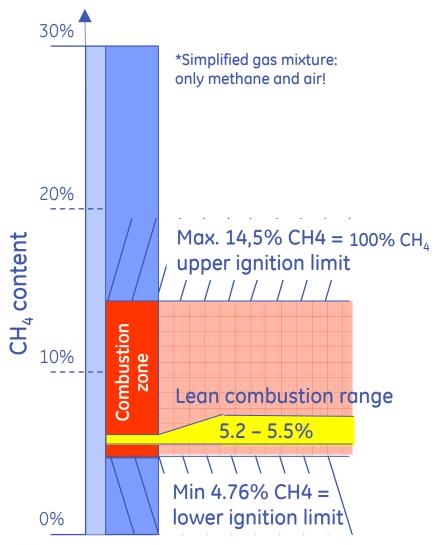
 Gas engine availability is key for economics electrical efficiency also important

 Apply engine, which can deal with low and varying gas qualities

 Ensure long-term service structure and contracts to maximize plant availability



#### CH<sub>4</sub> concentrations in combustion chamber\*



Combustion limit LHV:	LFG example	
CH <sub>4</sub> :CO <sub>2</sub> min. 1:1 <	33/27	<b>\</b>
CH <sub>4</sub> /N <sub>2</sub> min. 28/72 <	33/39	<b>\</b>

Jenbacher type 3 and type 4 engines can run full load with each possible composition of landfill gas due to special ...

- ignition system
- spark plugs
- piston heads
- combustion chamber geometry



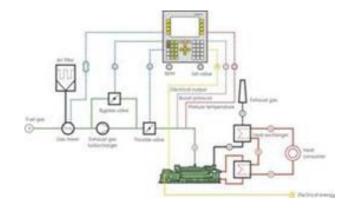
#### LFGTE challenges

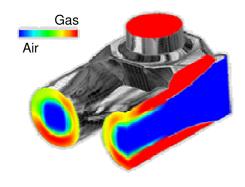
- Low LHV, high inert portions (CO2/N2)
- Leachate, Sulfur
- Siloxanes = VOSCs
- LHV fluctuations, Oxygen Content
- Emission compliance
- Capacity adaption, shift
- Less experienced O&M staff

#### **GE Jenbacher solution**

- Special design and ignition system
- Gas conditioning & special design
- Temperature Swing Adsorber (TSA)
- LEANOX®, DIA.NE®, gas mixer, TCB
- LEANOX®, CL.AIR®, TSA
- Modular, compact, broad range
- Remote services, flexible CSA









#### Landfill gas project Ana Liossia/ GRE



No. of units and engine type:

Fuel:

**Electrical output:** 

Thermal output:

Commissioning:

4 x JMS 620 GS-L.L

Landfill gas

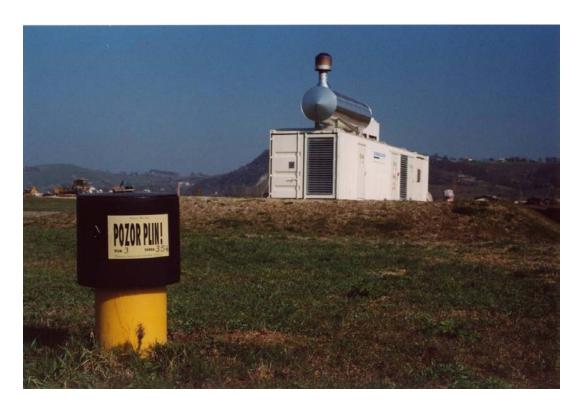
9,700 kW (extension)

5,500 kW

September 2006



#### Landfill gas project Maribor/ SLO



No. of units and engine type:

Fuel:

**Electrical output:** 

Commissioning:

1 x JGC 312 GS-L.L Landfill gas 625 kW 1998



### Landfill gas plant Pohang, Korea



No. of units and engine type: 2 x JGC 320 GS-L.L

Fuel:

Landfill gas **Electrical output:** 2,116 kW Commissioning: May 2002



#### Landfill gas plant Pinto, Spain



No. of units and engine type:  $11 \times JMS 420 GS-L.L$ 

Fuel: Landfill gas

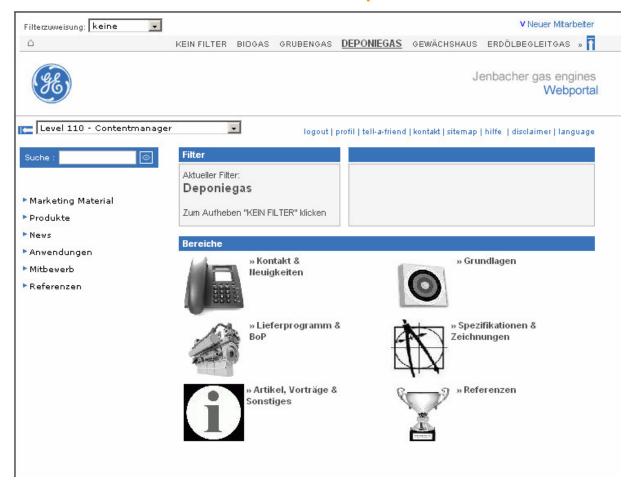
Electrical output: 15,543 kW Thermal output: 8,327 kW

Commissioning: June 2000



#### Where do you find information?

#### >> GE Jenbacher intranet - Webportal



https://information.jenbacher.com

