



AD in Agriculture - a Global Perspective

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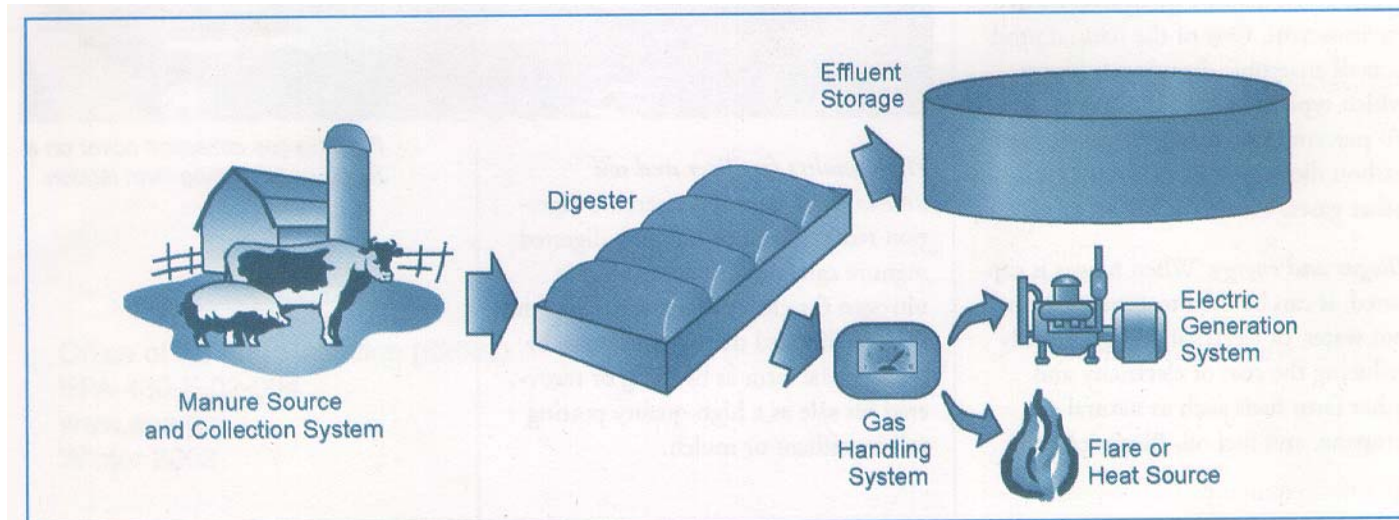
Presentation Overview

- What are anaerobic digesters?
- What makes them work?
- What kinds of wastes can be used?
- What kinds of systems are there?
- Where do they make sense?
- What benefits do they offer?
- What types of project approaches are there?
- What do they cost?
- Why we don't see more of this in some parts of the world?

What are Anaerobic Digesters?

Biological treatment/stabilization systems applicable to liquid, slurry, and semi-solid waste that collect and combust off-gases.

Digesters separate manure treatment from storage functions which can result in lower initial installation costs for new or expanding farms





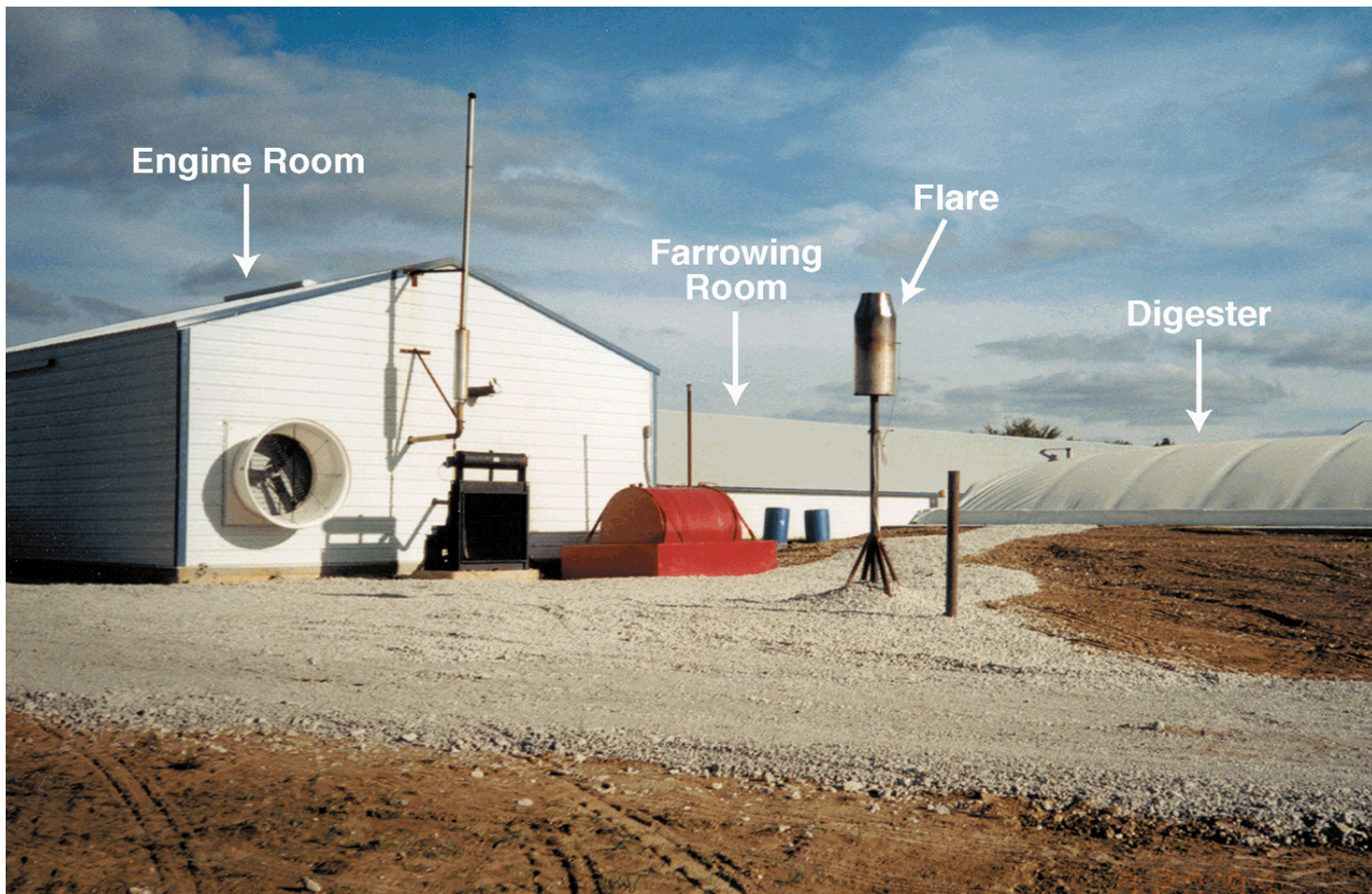
Why Anaerobic Digesters?

- 1) Offer Air Quality benefits
 - Control odors from storage and field application
 - Reduces Greenhouse gases (methane)
 - Controls other emissions (H₂S, ammonia)

- 2) Offer Water Quality benefits
 - Stabilize manure organics (BOD)
 - Significantly reduce pathogens
 - Provide nutrient management predictability and flexibility

- 3) Offer return on Investment.....Energy Revenues

Typical Digester Configuration



Environmental Retrofit

Retrofit Plan



Before

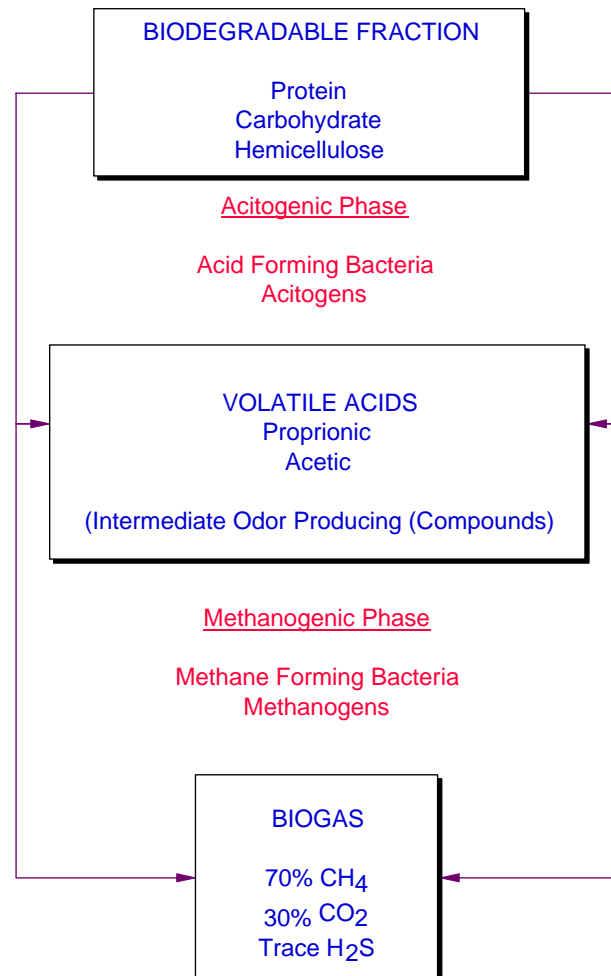


After

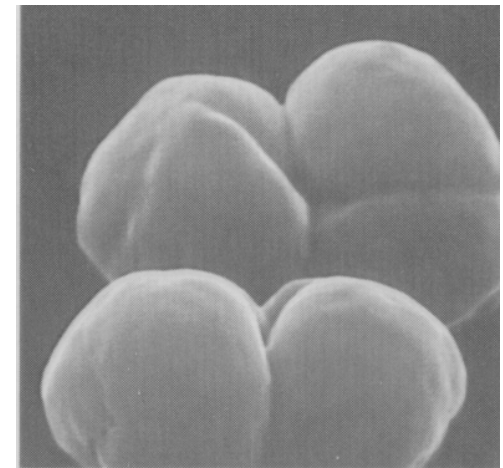


What Makes Digesters work?

Anaerobic digestion is a biological process. It occurs in an oxygen free environment.



Methanogens





Suitability of Waste Materials

Type	Biodegradability	Fraction Digested
Blood, slaughter house wastes, greases, whey	Very high	>90%
Pig waste	Moderate	@55-65%
Dairy waste	Moderate	@30-40%
Broiler waste	Low	@10-15%
Straw	Very low	<5%

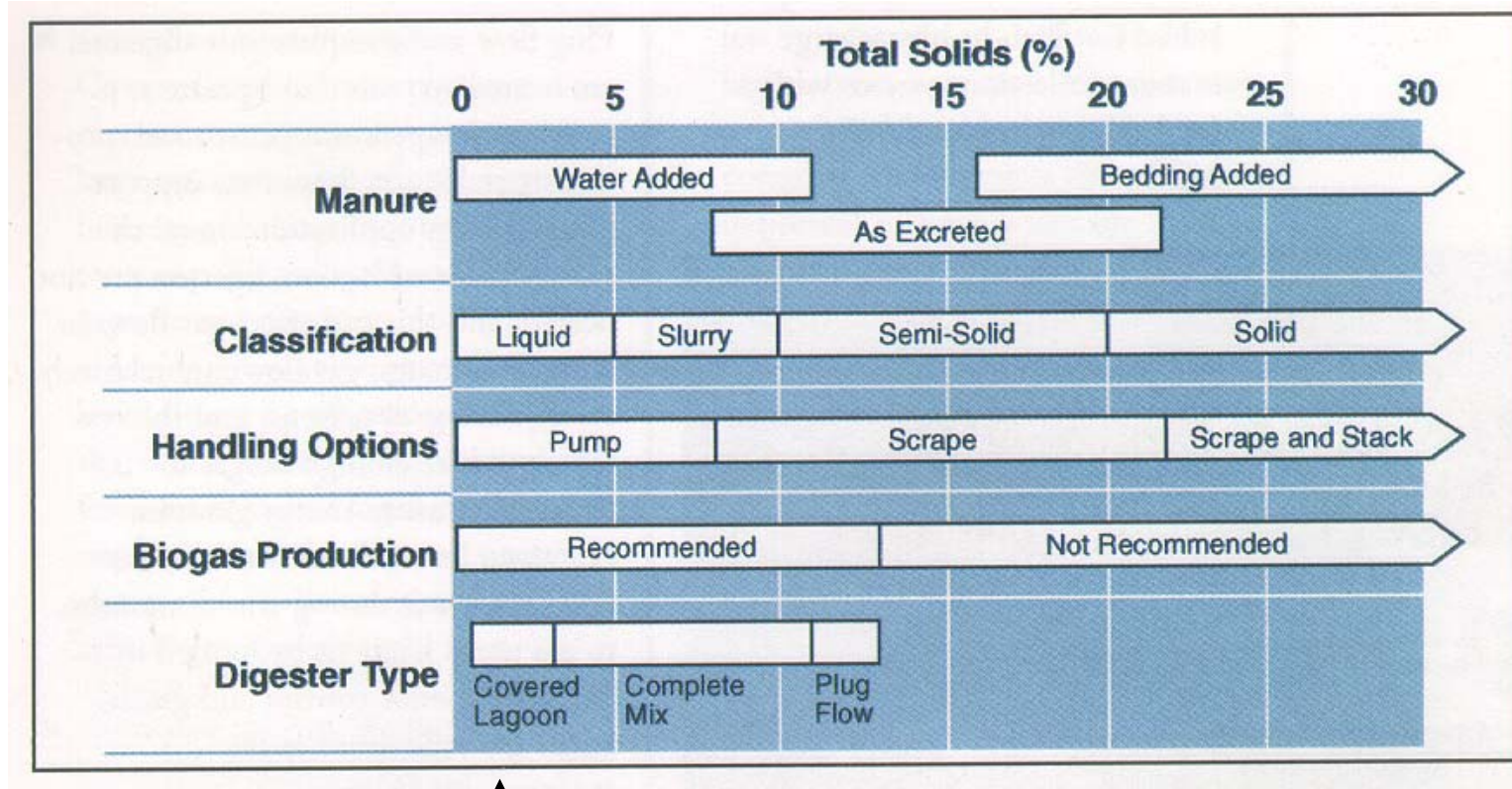
All values are approximate

Some substrates can increase methane emissions depending on baseline



Digester Selection

- Hog and Dairy industry constitute >90% of market potential

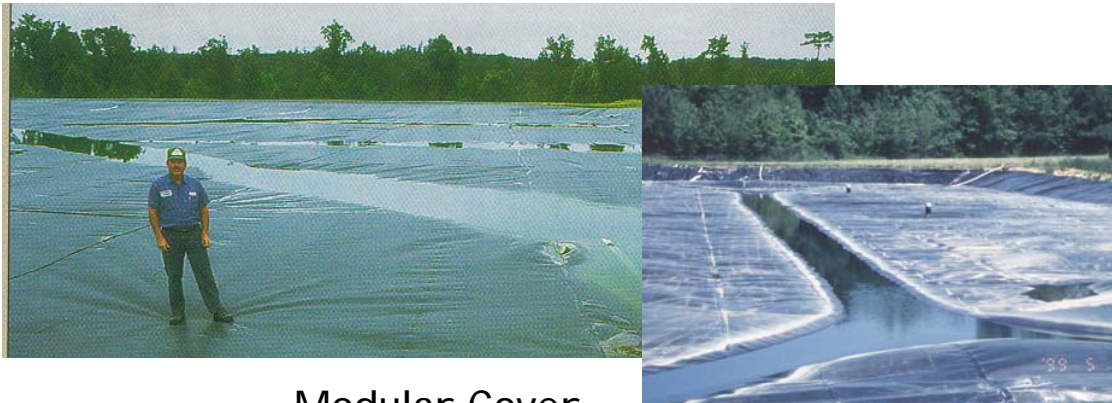


Attached Film

Unheated Digesters

Covered Lagoon Digester and Attached Media <2% TS

Bank-to-Bank Cover



Modular Cover

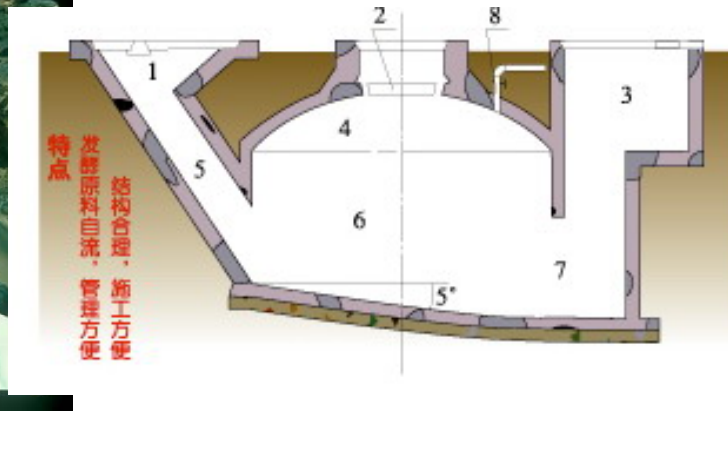


Attached Media



More Unheated Digesters

Small - Intermediate Scale Digesters





Heated Digesters

Plug Flow Digesters 11-14% TS - Dairy Manure Only



Heated Digesters

Mixed Digesters (5-10% TS)



Heated Digesters

Insulated Covered Mixed Lagoon Digester (5-10% TS)



Gas Use: *Electric*

Recip. Engines 40-150kW



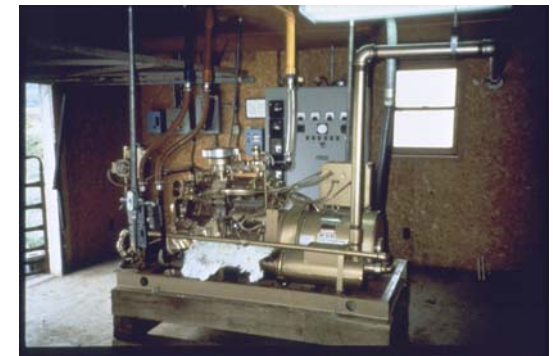
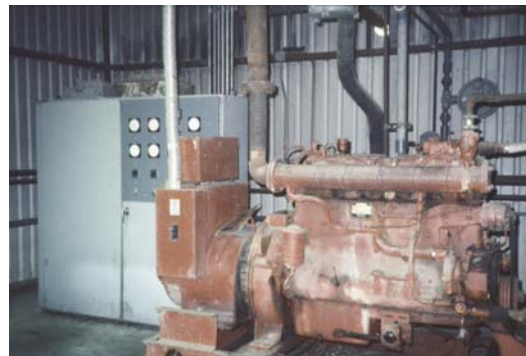
Engine Controller



Net Metering

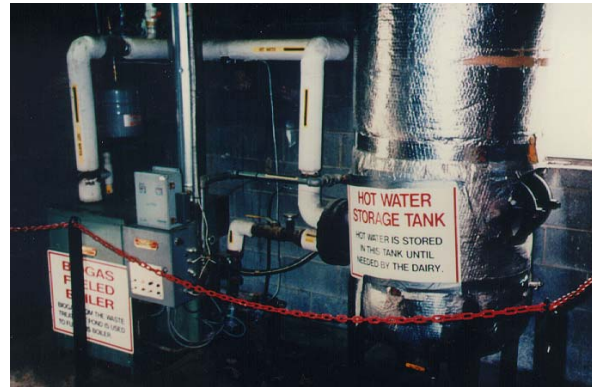
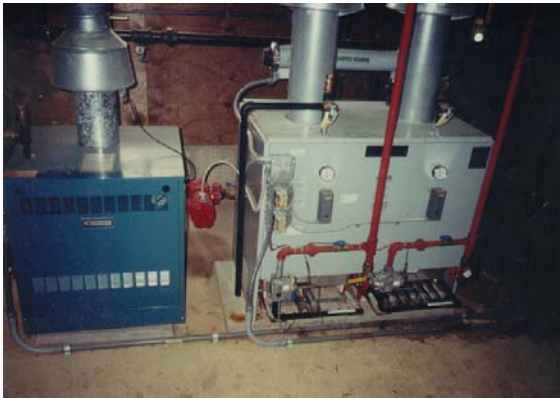


More Engines

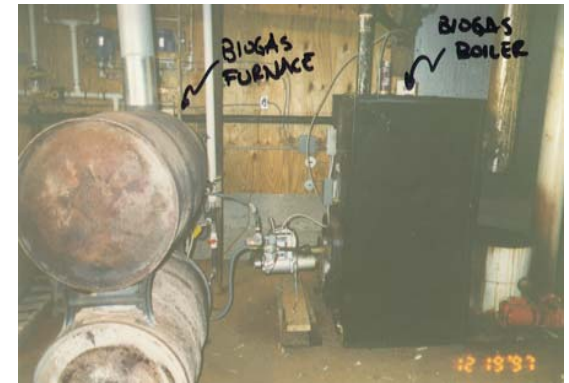


Gas Use: *Heat*

Boilers



Forced Air



Hot Water Storage

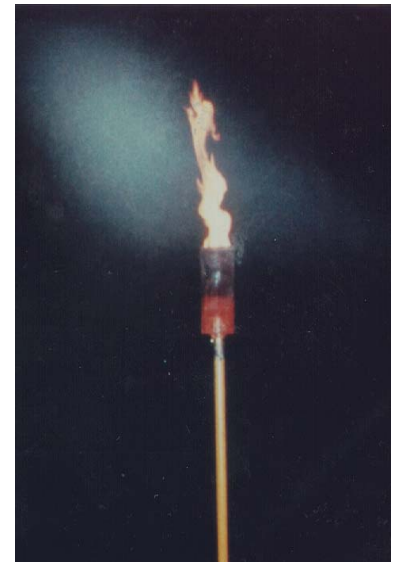


Hot Water Use

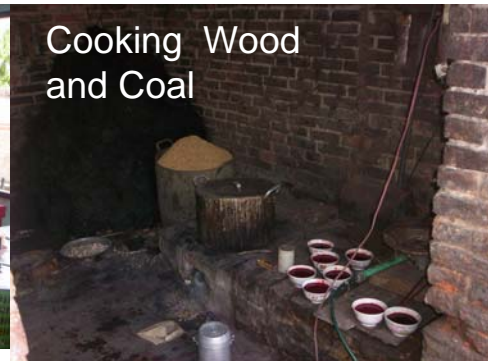


Gas Use: *Flares*

Odor Control and Greenhouse Gas Mitigation

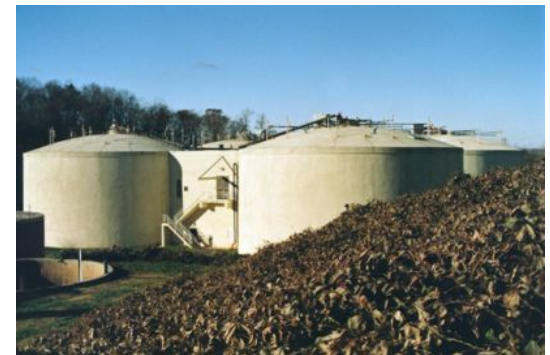


Other Gas Use Options



Project Types

- On-Farm or Farm Scale: System is owned and operated by farm owner/manager
- Regional or Centralized Digesters: Off farm management and operation with a third party
 - Ideally located at a large energy (electric or heat) consuming source or interconnection point (feed mills or utility substation)



Methane Emission Baselines

Factors effecting methane emissions:

- 1) Manure type
- 2) Manure handling (liquid, slurry, semi-solid, solid)
- 3) Temperature and time

AMWS Systems and Methane Emission Factor by Climate Type									
Climate	Manure Management System								
	Lagoon	Liquid and Slurry	Solid Storage	Dry lot	Pit <1 month	Pit >1 month	Daily Spread	Digester	Other
Cool	90%	10%	1%	1%	5%	10%	0.10%	10%	1%
Temperate	90%	35%	1.50%	1.50%	18%	35%	0.50%	10%	1%
Warm	90%	65%	2%	5%	33%	65%	1%	10%	1%





Calculating Methane Reductions

Example: 500 cow dairy with varying baseline waste management systems in a warm climate

	Waste System Types		
	Daily Spread	Liquid/Slurry Storage	Lagoon
(A) Baseline Farm - MCF	1%	65%	90%
Baseline Methane Emission - MT/yr	1.9	120.3	166.6
(B) MT Combusted CH ₄ /Year ¹	185	185	185
(C) MT CO ₂ Utility Emission Offset (as CH ₄)	32	32	32
(D) Refractory Emission ² @1% biodegradable VS	1.9	1.9	1.9
MT Methane Reduction/Year ³	0.0	-118.5	-164.8
as CO ₂	0	-2,488	-3,460
as C _{carbon} E _{equivalent}	0	-679	-944

Notes:

¹ For this farm energy capacity is about 80 kW. Energy output is about 69 kWh/hr.

² Remaining biodegradable VS results in refractory emissions, assumed

³ Positive value indicates increase in emission



General Costs: *Livestock Basis*

Digester Type	Cost per Cow (1,400 lbs.)
Attached Media	\$500-800
Complete Mix	\$400-700
Covered Lagoon	\$300-1,000
Plug Flow	\$400-700

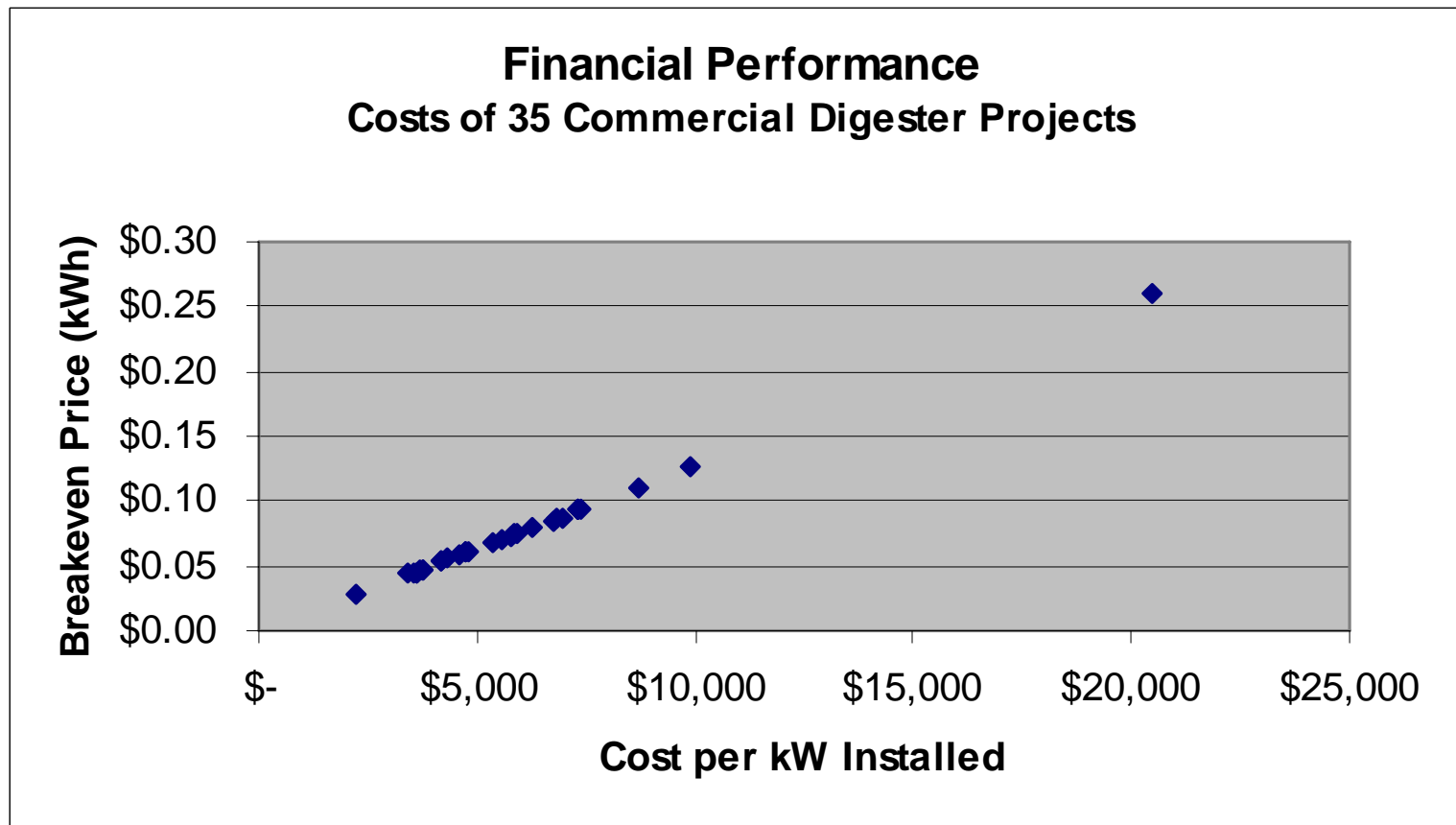
Swine equivalents: 4 sows = cow; 10 feeder pigs = cow

Note: Cost assumes all manure is collected

Costs include engine gensets and separator (dairy systems)



Cost Ranges can be Larger



Market Barriers

- **Technical**

- Reliability
- Available service, parts, and technical support
- Operational complexity



- **Policy**

- Lack of environmental requirements or enforcement
 - Air and water quality
- Energy policy – is renewable energy really desirable or only political?
 - Energy rates and interconnection

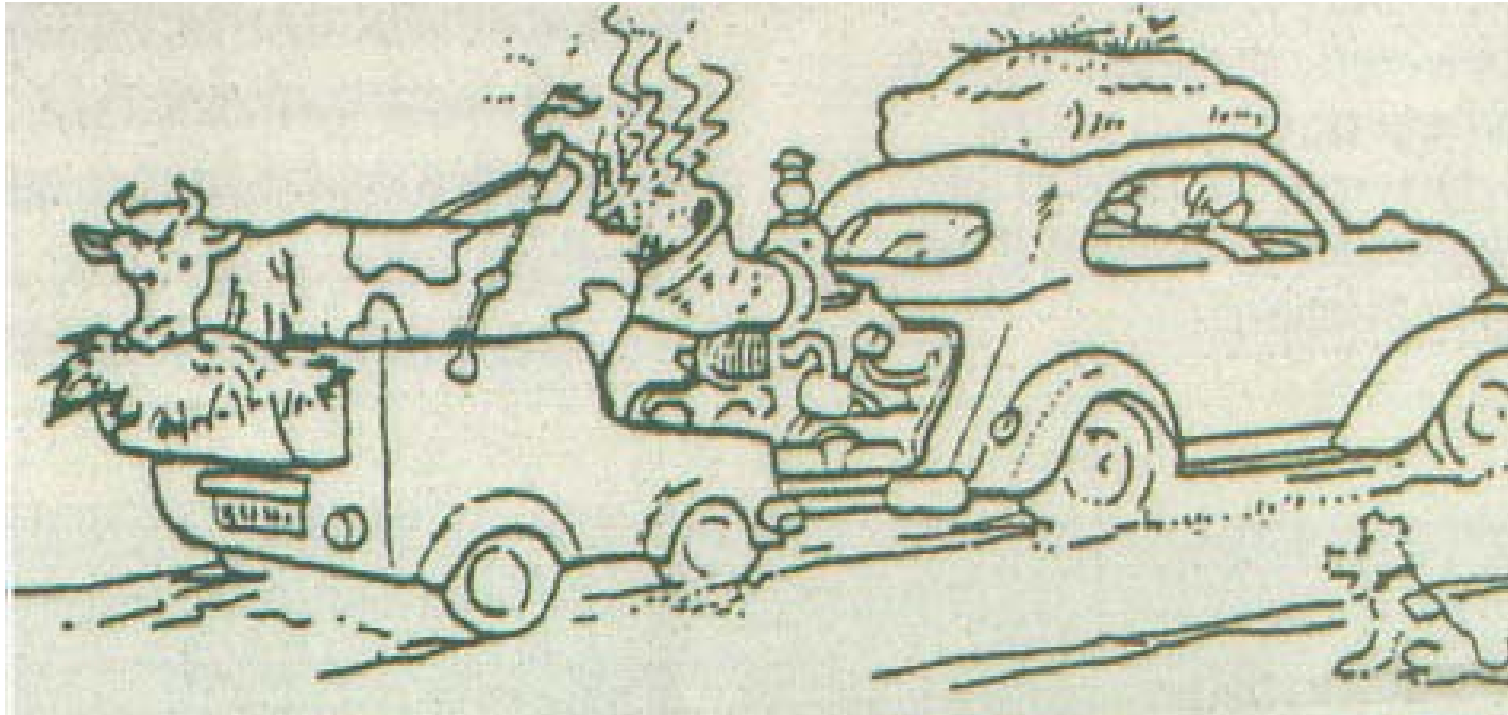
- **Economic**

- Systems can be expensive but need to be affordable
 - Favorable energy rates
 - Financial assistance
 - Industry *Codes of Practice* - labeling





And that's all for now...



See the AgSTAR Website at www.EPA.GOV/AGSTAR

Thank You