#### **Panel Discussion:**

# Challenges and Opportunities for Capture and Use of Coal Mine Methane in the COVID-19 World

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**Poland** 



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#### **Basic information**

# GŁÓWNY INSTYTUT GÓRNICTWA (GIG) CENTRAL MINING INSTITUTE

is a scientific-development organization combined since the year 1945

with

the Upper Silesian extractive industry and region



#### Where are we?















#### **AREAS OF GIG's activities**





**ENVIRONMENTAL ENGINNERING** 

**CLEAN COAL TECHNOLOGIES** 



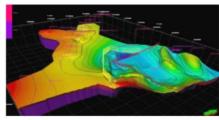




**MATERIAL ENGINEERING** 



TRAINING AND EDUCATION









#### **Basic information**

#### GIG 2019 facts and figures

over

4000

research and service works for over **1600** clients

about

100 million zł of revenue



27



applications for an invention, and **5** trademarks

18

accredited testing laboratories



173 III Scientific publications

146



people with academic degrees and titles among **490** employees 63 projects
38 international and



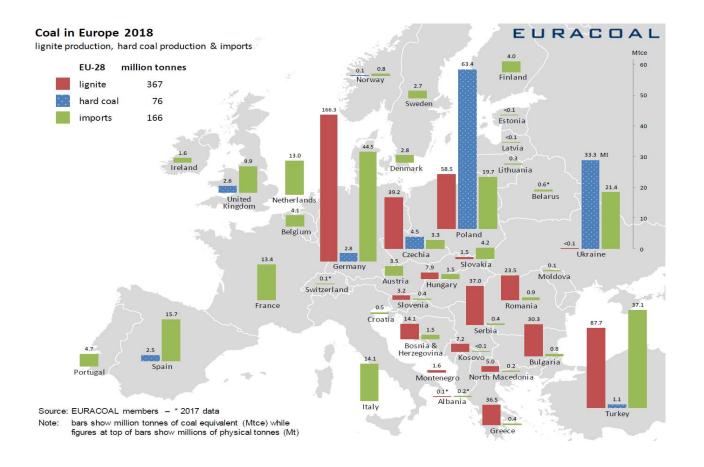
over

2200





## Coal in Europe / Poland





### **Coal in Poland**

**Total coal production: 124.3 Mt** 

(2017: 130.7 Mt)

Hard coal 63.4 Mt

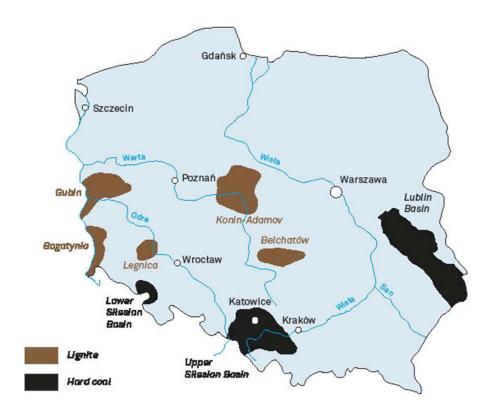
(2017: 65.8 Mt)

Lignite (brown coal) 58.5 Mt

(2017: 60.2 Mt)









#### **Conditions in Polish hard coal mining industry**

**Gas (methane) hazard** 

Fire hazard

**Dust hazard** 

Seismic and rock burst hazard

Seismic and rock burst hazard

**Water hazard** 

**Climatic hazard** 

**Radiation hazard** 

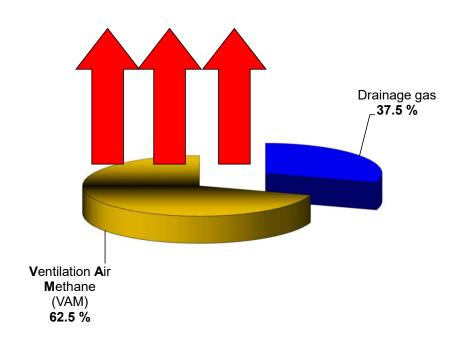


#### **Coal Mine Methane in Poland**

| Specification   | Year                |                        |                     |                     |                     |                     |                  |                       |                     |                       |                         |
|---|---------------------|------------------------|---------------------|---------------------|---------------------|---------------------|------------------|-----------------------|---------------------|-----------------------|-------------------------|
|   | 2008                | 2010                   | 2011                | 2012                | 2013                | 2014                | 2015             | 2016                  | 2017                | 2018                  | 2019                    |
| Absolute methane bearing capacity (million m³/year)       | 880.9               | 834.9                  | 828.8               | 828.2               | 847.8               | 891.2               | 933.0            | 933.8                 | 918.7               | 916.1                 | 803.8                   |
| Methane drainage<br>(million m³/year)                     | <b>274.2</b> 31.13% | <b>255.9</b> 30.65%    | <b>250.2</b> 30.19% | 266.7<br>32.20%     | <b>276.6</b> 32.63% | <b>321.1</b> 36.03% | 338.97<br>36.33% | <b>342.1</b> 36.64%   | <b>324.9</b> 35.37% | <b>317</b><br>34.60%  | <b>301.6</b> 37.50%     |
| Amount of economically utilized methane (million m³/year) | 156.5<br>17.77%     | <b>161.1</b><br>19.30% | 166.3<br>20.07%     | <b>178.6</b> 21.56% | 187.7<br>22.14%     | <b>211.4</b> 23.27% | 197.09<br>21.12% | 195.0<br>20.88%       | <b>209.1</b> 22.76% | <b>203.1</b> 22.1%    | 189.4<br>23.5%          |
| Number of the hard coal mines                             | 31                  | 32                     | 31                  | 31                  | 30                  | 30                  | 30               | <b>23</b> (34 plants) | 21<br>(27 plants)   | <b>20</b> (30 plants) | <b>20</b><br>(30 plants |
| Hard coal output<br>(Mt)                                  | 83.6                | 76.1                   | 75.5                | 79.2                | 76.5                | 72.5                | 72.2             | 70.4                  | 65.8                | 63.4                  | 61.6                    |

### Total gas released during mining operations

( about 803.8  $mln\ m^3$  ) 916.1  $mln\ m^3$  in 2018





#### **Coal Mine Methane utilisation**

CMM drainage – implementation and utilisation

2019:

Amount of economically utilized methane

189.4 million m<sup>3</sup>CH<sub>4</sub>

while 203.1 million m<sup>3</sup> CH<sub>4</sub> last year

34 CH<sub>4</sub> engines

total power **72 MWe** 





#### **Latest CMM related projects**

PICTO (Production Face Environmental Risk Minimisation in Coal and Lignite Mines),

The main objective of the PICTO project proposed is "to develop an ICT system to eliminate or minimise undesired and unplanned production stoppages due to increased gas emissions at coal faces through the use of Integrated production process and environmental monitoring and control systems".

The project objective will be achieved through:

- Systematic testing and monitoring of underground gas emission and ventilation conditions at faces and numerical modelling to optimise face monitoring and environmental control designs.
- Systematic monitoring of gas drainage performance of drainage boreholes and numerical modelling to optimise face and tailgate gas monitoring and environmental control designs
- Development of an ICT software tool and demonstration of the control procedures.



#### **Latest CMM related projects**

• **DD-MET** (Advanced methane drainage strategy employing underground directional drilling technology for major risk prevention and greenhouse gases emission mitigation)

The primary objective of the proposed project is to demonstrate application of long reach underground directional boreholes drilled above mined coal seams as a novel methane drainage technology in longwall mining of coal. The project aims at demonstration of alternative methane drainage technology (not used in Europe) which will contribute to increased mine safety and productivity, reduction of methane emissions and hazards mitigation costs. The project will be conducted in Poland and in Russia. The implementation of proposed technology will be supported by research (laboratory experiments, numerical modelling and extensive field testing) to assure adjustment to field conditions and technology optimisation. The aim of performing two field pilots in different geological and mining conditions of largest Polish and Russian hard coal basins will provide the opportunity to compare the results of individual tasks and will make this technology even more credible and universal. Project will develop a cost effective and environmentally friendly technology to perform methane drainage during coal seam exploitation using in-mine directional drilling replacing very expensive methane drainage galleries developed above mining coal panels, as well as other auxiliary methane drainage methods. The project assumptions will be confirmed in the field and, as a result, best practices will be derived, which will cover technical, technological, environmental and economic aspects, which should be considered in decision making for implementation of proposed drainage technology.











# ELABORATION OF CBM CAPTURE INTENSIFICATION TECHNOLOGY BY APPLICATION OF HYDRAULIC FRACTURING IN THE GEOLOGICAL CONDITIONS OF UPPER SILESIAN COAL BASIN

Akronym: SilesiaFrac (POIR.04.01.01-00-0017/18-00)



Conception of the Project relies on the assumption that for the fracturing

of USCB coal seams more advanced technologicaly fracturing fluids can be applied – allowing to minimize damage of the rock martix and



Financed by: PGNiG i NCBiR
Realisation period: 2019 – 2023
Performed by ICE – CMM, i.e. Instytut Nafty i Gazu - PIB project
leader, Państwowy Instytut Geologiczny – PIB,
Główny Instytut Górnictwa



Major goal of this project is elaboration of hydraulic fracturing technology dedicated for the conditions of USCB. It will consist of the fracturing fluids recipes, adjusted for them proppant materials as well as technical and technological recommendations for performing the fracturing tests.

#### Covid-19 pandemic's impact to the coal industry

Impact of Covid-19 on the mining sector in Poland





#### Thank you for your attention

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